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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
CONTINENTAL OIL CO
Address
P.O. Box 460 Hobbs
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name BELL LAKE UNIT 1 Well No. 4 Pool Name, including Formation ATOKA PENN Kind of Lease R-4635 Lease No. E-5896-1
Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST
Line of Section 6 Township 24-S Range 34-E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
PERMIAN HOBBS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
TRANS WESTERN PIPELINE CO. KERMIT, TEXAS
If well produces oil or liquids, give location of tanks. Unit F Sec. 6 Twp. 24 Rge. 34 Is gas actually connected? yes When 7-6-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X
Date Spudded WORK STARTED 5-22-73 Date Compl. Ready to Prod. 7-6-73 Total Depth 15,566' P.B.T.D. 14,000
Elevations (DF, RKB, RT, GR, etc.) 3615 DF Name of Producing Formation ATOKA PENN Top Oil/Gas Pay 12,450' Tubing Depth
Perforations 12,450 ; 12460 ; 12470 ; 12475 ; 12486 Depth Casing Shoe 14561'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/8" 6085 4081
9 5/8" 12,434 2220
7" 14,561 500
2 3/8" 12,100

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
5.000 24 29
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
PRODUCTION 6920

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
OIL CONSERVATION COMMISSION
APPROVED JUL 30 1973, 19
BY [Signature]
TITLE SUPERVISOR

M. E. Yeakley
(Signature)
Adm. Supervisor
(Title)
7-18-73
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply