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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG EVER TO A DIFFERENT RESERVOIR. "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Federal ☐
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. State Oil & Gas Lease No. <i>E-5896-1</i>
2. Name of Operator <i>Chaparral Oil Co.</i>		7. Unit Agreement No. <i>Bell Lake</i>
3. Name of Well <i>P.O. Box 460 - Hobbs, New Mexico</i>		8. Field or Lease No. <i>Bell Lake Unit</i>
4. Lease No. (If any)		9. Well No. <i>4 (Des. of 1)</i>
UNIT DEPTH <i>1980</i> FEET FROM THE <i>Well</i> LINE AND <i>1980</i> FEET FROM THE <i>Well</i> LINE, SECTION <i>6</i> TOWNSHIP <i>24-S</i> RANGE <i>3-E</i> N.M.P.M.		10. Field and Pool, or Wildcat <i>Bell Lake Unit</i>
11. Elevation (Show whether PE, BT, GK, etc.) <i>3615' DE</i>		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIRS/REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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13. Describe in Brief and in Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE INSTRUCTIONS.

Spoke down 100 ft CO mud from surface to 14,830'. Drilled out bit 14,892'. Drilled acid over paper 14,844' to 14,884'. Acidized paper w/20,000 gal. 15% LSTAK acid mixed w/30 gal. "Redform" fluid w/8 lbs. prod. wt. Perf 5-1/2" liner w/2. seallog chert paper at 14,905'-34'-44'-46'-50' and 14,970'-82'-87'-92'. Acidized paper 14,970'-14,992' w/1500 gal. LSTAK acid using 3 bit markers overlapped w/200 lbs. prod. wt. Drilled acid paper 14,928'-14,952' w/1500 gal. 15% LSTAK acid w/4 bit markers overlapped w/200 lbs. prod. wt. Set plug at 14,677'. Return to production.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Assistant Engineer* DATE *11-19-70*

APPROVED BY *[Signature]* TITLE *Engineer* DATE *11-19-70*

CONDITION OF APPROVAL, IF ANY:
None - File