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.s.g.s.		
AND OFFICE		
RANSPORTER	OIL	
	GAS	
PERATOR		

Π.

III.

IV.

VI.

TA FE _E .S.G.S.	REQUEST	FOR ALLOWABLE AND Supersedes Old C-104 and C-11 Effective 1-1-65		
AND OFFICE I RANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
OPERATOR PRORATION OFFICE Operator				
Continental (Dil Company			
Box 460, Hobb	os, New Mexico 88240)		
Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Ctl Dry Co	= -0 0011000 = 1	ease Name	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	crmaticn Kind of Le	ase Lease No.	
Bell Take Unit Dev A/C			eral or Fee State E5896-1	
Unit Letter F : 19 8	North Lir	ae and 1980 Feet Fro	m The West	
Line of Section 6	wnship 248 Range 3	4E , NMPM, Lea	County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl None	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
Name of Authorized Transporter of Co Transwestern Pipe L		Address (Give address to which app Box 2018, Roswell,	proved copy of this form is to be sent) New Mexico	
If well produces oi. or liquids, give location of tanks,	Unit Sec. Twp. Age.		When 8-4-61	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on = (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dift. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u></u>	Depth Casing Snoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT		SACKS CEMENT	
		1		
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow- lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		<u> </u>		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
above is true and complete to th	e best of my knowledge and belief.	BY		
		THE This form is to be filed in compliance with RULE 1104.		
(Sign	nature)	If this is a request for all	towable for a newly drilled or deepened panied by a tabulation of the deviation	
(Signature) Supervising Production Engineer (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC-4 RPR FILE

(Date)

October 26, 1967