

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~UNASSIGNABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Funice, New Mexico January 6, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Bradley 19, Well No. 1, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)

D, Sec. 19, T. 26, R. 34, NMPM, Bradley Delaware Pool
Unit Letter

Lea

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| X | | | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

County. Date Spudded 11-21-58 Date Drilling Completed 12-7-58

Elevation 3390' DF Total Depth 5370' PBTD - - -

Top Oil/Gas Pay 5302' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL - 5302-08'

Perforations 5302-5308'

Open Hole - - - Depth - - - Casing Shoe 5370' Depth - - - Tubing 5305'

OIL WELL TEST -

Natural Prod. Test: - - - bbls. oil, - - - bbls water in - - - hrs, - - - min. Size - - - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 38 bbls. oil, 103 bbls water in 24 hrs, - min. Size Pump

GAS WELL TEST -

Natural Prod. Test: - - - MCF/Day; Hours flowed - - - Choke Size - - -

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 8 5/8 | 703 | 400 |
| 5 1/2 | 5370 | 202 |
| 2" | 5305 | - - |
| | | |

Method of Testing (pitot, back pressure, etc.): - - -

Test After Acid or Fracture Treatment: - - - MCF/Day; Hours flowed - - -

Choke Size - - - Method of Testing: - - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidfraced w/500 gallons acid, 500 lbs. sand.

Casing - - Tubing - - Date first new 12-28-58
Press. - - Press. - - oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: No market for gas. Vented to air. 12-40-51

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved - - -, 19 - - - Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] Title: District Superintendent

Title - - - Send Communications regarding well to:

Name J. R. Parker

Address Box 68 - Funice, New Mexico