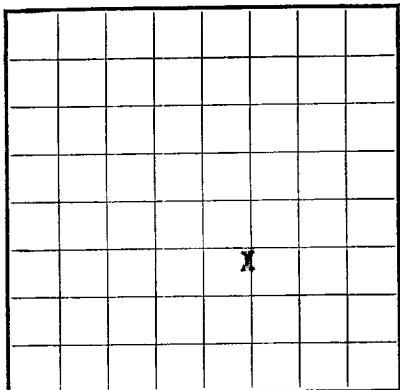


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062748
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

30-025-08505

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address P. O. Box 68 - Eunice
Lessor or Tract Bradley 19 Field Bradley Delaware State New Mexico
Well No. 2 Sec. 19 T. 26 R. 34 Meridian MM County Lea
Location 1980 ft. ^[N.] of 8 Line and 1980 ft. ^[W.] of 8 Line of Section 19 Elevation 3392'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 8, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 17, 1959 Finished drilling April 6, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Dry to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>		<u>J-55</u>	<u>708'</u>	<u>Guide</u>		<u>None</u>		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>720</u>	<u>350</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5422 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Dry, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. C. Knott, Driller J. C. Cole, Driller
J. W. Ellis, Driller W. T. Barefoot, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>742</u>	<u>742</u>	<u>Redbeds</u>
<u>742</u>	<u>1105</u>	<u>363</u>	<u>Rustler Anhydrite</u>
<u>1105</u>	<u>5055</u>	<u>3950</u>	<u>Anhydrite & Salt</u>
<u>5055</u>	<u>5302</u>	<u>247</u>	<u>Anhydrite</u>
<u>5302</u>	<u>5342</u>	<u>40</u>	<u>Delaware Lime</u>
<u>5342</u>	<u>5422</u>	<u>80</u>	<u>Delaware Sand</u>
Core No. 1 - 5345-97'. Recovered 51.3' - 31.5' clean sand, 10.5' shaly sand, 2' sandy shale, 7.3' shale. No shows.			
Core No. 2 - 5397-5422'. Recovered 25' - 10.5' Blk. shale, 8' shaly sand, 6.5' clean sand. No shows.			
TD 5422' sand. DF 11', Elev. 3392' DF. 8 5/8" surface Csg. set at 720'. Well was dry and plugged and abandoned 4-7-59. Tops by Gamma Ray - Sonic Log:			
	<u>Anhydrite - 742'</u>		<u>Delaware Lime - 5302'</u>
	<u>Salt - 1105'</u>		<u>Delaware Sand - 5342'</u>
Drilling started 3-17-59 and completed 4-6-59. Plugging started and completed 4-7-59.			
AT THE END OF THIS LOG THE LOGGERS WILL SIGNED BY THE LOGGERS AND THE COMPANY WILL SIGN BY THE COMPANY			

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2