NUMBER OF COPIE		
015	TREUTION	
SANTA FE		1
FILE		-
U. S. G. S.		-
LAND OFFICE		
TRANSPORTER	CIL	
	GAS	Í
PRORATION OFFI	CE	
OPERATOR .		

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Com	Dany			Addre				
	Corporation	n				080 10	emit, Texa	• ~
Lease	001 001 00201	••	Well No.	Unit Letter	Section	Township	Text	
Les State	e "(IR"		2	D	10	-	24 <b>-</b> 5	Range
Date Work Pe		Pool		<u>_</u>		-	24-0	35-Е
11-2 & 3		1.001				County		
	<u> </u>	Thuc	Wildcat	<u> </u>				Lea
h		the second s	IS A REPORT	UF: (Check	appropria	ite block)		
	ng Drilling Opera	itions 🗌 C	Casing Test an	nd Cement Job	, [	Other (E	(xplain):	
<b>X</b> Pluggin			lemedial Work					
	Plugged be		. depth (4	.000') to	386 <b>0 '</b>	with mud	-	w/25 sacks cement, sacks cement to
390' w/m	ud and to 31	0' with 16 se	icks cemen	t. Left	346 <b>' o</b>	£ 8-5/8"	casing in	n hole. Well
turned o	ver to Mr. J	John Post, 311	4 Barkley	Street,	Midlan	d, Texas	, as a fr	esh water well in
	ce with OCC						-	
	Al?fidavit	Attached.						
					_			
	Verbal app	proval receive	ed from Mr	Joe D.	Ramey,	Hobbs C	CC Office	to P&A this well.
Witnessed by K. E. EL			Position Drilli	ng Forems		Company Gul	f Oil Cor	poration
		FILL IN BE	Drilli LOW FOR R	EMEDIAL W	IN OPK RE	Gul		poration
K. E. El	8.m		Drilli LOW FOR R ORIGI	EMEDIAL W	IN OPK RE	Gul PORTS ON	VLY.	
			Drilli LOW FOR R	EMEDIAL W	IN OPK RE	Gul	VLY.	poration Completion Date
K. E. Eld	8m T	D	Drilli LOW FOR R ORIGI	EMEDIAL W	IN ORK RE DATA	Gul PORTS ON Producing	VLY Interval	Completion Date
K. E. El	8m T		Drilli LOW FOR R ORIGI	EMEDIAL W	IN OPK RE	Gul PORTS ON Producing	VLY.	Completion Date
K. E. Eld DF Elev. Tubing Diame	BIN T	D	Drilli LOW FOR R ORIGI	EMEDIAL W	IN ORK RE DATA	Gul PORTS ON Producing	VLY Interval	Completion Date
K. E. Eld	BIN T	D	Drilli LOW FOR R ORIGI	EMEDIAL W	IN ORK RE DATA	Gul PORTS ON Producing	VLY Interval	Completion Date
K. E. Eld DF Elev. Tubing Diame Perforated Int	BIN T eter terval(s)	D	Drilli LOW FOR R ORIGI	Oil Strip	IN CORK RE	Gul PORTS ON Producing ter	VLY Interval	Completion Date
K. E. Eld DF Elev. Tubing Diame	BIN T eter terval(s)	D	Drilli LOW FOR R ORIGI	Oil Strip	IN ORK RE DATA	Gul PORTS ON Producing ter	VLY Interval	Completion Date
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K. E. Eld DF Elev. Tubing Diame Perforated Int Open Hole Int Test Before	BIN T eter terval(s) eerval	D Tubing Depth	Drilli ELOW FOR R ORIGI PBTD PBTD RESULT	Produci	m VORK RE DATA ng Diamen ng Forma KOVER Water P	Gul PORTS ON Producing ter tion(s)	VLY Interval Oil Strin	Completion Date g Depth Gas Well Potential
K. E. Eld D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover	Bifi T Eter terval(s) Eterval Date of	D Tubing Depth Oil Productio	Drilli ELOW FOR R ORIGI PBTD PBTD RESULT	Production	m VORK RE DATA ng Diamen ng Forma KOVER Water P	Gul Producing Producing ter tion(s)	Interval Oil Strin GOR	Completion Date g Depth Gas Well Potential
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K. E. Eld D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Bin T Teter terval(s) Terval Date of Test	D Tubing Depth Oil Productio B P D	Drilli ELOW FOR R ORIGI PBTD PBTD RESULT on Gas P MC	Produci TS OF WORM Production CF P D I here to the Name	m POPK RE DATA ng Diamen ng Diamen ng Forma KOVER Water P B Solution B Solution B Solution B Solution B Solution B Solution B Solution B Solution B Solution B Solution Soluti	Gul Producing ter tion(s) roduction PD	GOR GOR Cubic feet/I	Completion Date g Depth Gas Well Potential MCFPD