

OF CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Firm or Lease Name Janda
3. Address of Operator Post Office Box 10426 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
11. Elevation (Show whether DF, RT, GR, etc.) 3348 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeeze Jalmat Interval</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Communication was established between this well and Doyle Hartman, J. F. Janda (NCT) G well No. 2 while attempting to frac J. F. Janda (NCT) G well No. 2. Moved in and rigged up service unit. Determined PBTD to be 3423'. Set CIBP on wireline at 3240'. Perforated 13 holes from 2923' to 3171'. Ran Halliburton E-Z Drill cement retainer on tubing and set at 1564'. Squeezed perforation 2923-3171 with 800 sacks cement. Displaced cement to 2550'. Maximum pressure and final pressure 2000 psi. Job completed December 21, 1984. After Jalmat interval was squeezed, Doyle Hartman, J. F. Janda (NCT) G well No. 2 was fractured with no communication.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry A. Newman TITLE Engineer DATE January 28, 1985

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

FEB 28 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: