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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BBODATION OF	T		

III.

IV.

110

	SANTA FE FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 U. U. Effective 1-1-65			
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS				
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE Operator						
	† .	emilecan					
	Wilbanks and Rasmussen						
	Reason(s) for filing (Check proper bo	Life Building, Midland,	Cexas Other (Please explain)	his is a re-entry and re-			
	New Well	Change in Transporter of:	— completion of a	n old well - formerly			
	Recompletion X	Oil Dry G	owned by Gulf C	——————————————————————————————————————			
	Change in Ownership A	Casinghead Gas Conde	ensate Switch by Gail C	To por action.			
	If change of ownership give name and address of previous owner	Gulf Oil Corporation	n, Roswell, New Mexic	0			
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	· · · · · -	Lease No.			
	Janda Location	1 Langlie Matt	ix, Queen State, Fede	ral or Fee State 27180			
		90 3741	1000				
	Unit Letter G; 198	80 Feet From The North Li	ne and 1980 Feet From	The East			
	Line of Section 24 To	ownship 23 Range	36 , NMPM, L	ea County			
II.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Same of Authorized Transporter of Oil						
	Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas		West Wall Street, Midland, Texas Address (Give address to which approved copy of this form is to be sent				
	Warren Petroleum		P. O. Box 1589, Tul	sa, Okla.			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. G 24 23 36		hen			
1	give location of tanks.	-L	· ···························· ·····	Approx. 4-5-67			
\mathbf{v}^{-1}	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:				
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
}	2-8-67 Elevations (DF, RKB, RT, GR, etc.,	2-18-67 Name of Producing Formation	3640	3482			
	RKB 3348		Top Oil/Gas Pay	Turing Depth			
ŀ	Perforations	Queen	3397	3350 Depth Casing Shoe			
	2 47 - 3/1	~					
		TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-	12-1/2	8-5/8	397	325			
-	7-7/8	4-1/2 2-3/8	3640	400			
-		2-3/6	3350	Packer			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow-			
}	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
	2-15-67	3-15-67	Flow				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	24 hrs. Actual Prod. During Test	100 psi	zero-packer	32/64 Gas-MCF			
	The second secon	6.52	-0-	592			
1_		0.52	-04	192			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
<u>,</u> L							
/1. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
,	hereby certify that the sules and	regulations of the Oil Conservation	APPROVED	, 19			
C	Commission have been complied v	with and that the information given		•			
8	bove is true and complete to the	best of my knowledge and belief.	BY				

Agent (Title)

March 30, 1967

(Date)

APPROVED_		, 19
BY	λ	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.