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NEW MEXICO OIL CONSERVATION COMMISSION

NO. 100 - 200 C. C.
APR 6 11:57 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 27180

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Wilbanks and Rasmussen	8. Farm or Lease Name Janda
3. Address of Operator 330 Petroleum Life Bldg., Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23</u> RANGE <u>36</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3348 Gr	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-entry of former Gulf well and recompletion in upper Langlie Mattix.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We re-entered this well on Feb. 8, 1967 which was formerly drilled by Gulf Oil Corp. and had 4-1/2 inch casing set with cement circulated. We drilled out to a depth of 3482 feet. The well was perforated with one hole at the following points: 3467, 3457, 3449, 3434, 3417 3410, and 3397. The well was acidized with 2000 gallons regular with 14 ball sealers, then frac treated with 21 000 gallons re-constituted water plus 10,000 pounds of 20-40 sand. A Model "A" Baker tension packer was run and set at 3350 feet, well was swabbed in. *Lx - 02 - JWR*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lee B. Blythe* TITLE Agent DATE April 5, 1967

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: