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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|---------------------------------|-------------------------|----------------------|---|--------------------|--|--|
| Name of Company Gulf Oil Corporation | | | | Address P. O. Box 980, Kermit, Texas 27 | | | |
| Lease J. F. Janda "G" | Well No. 2 | Unit Letter G | Section 24 | Township 23S | Range 5E | | |
| Date Work Performed 4-16 to 27-62 | Pool Langlie - Mattix | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
 ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set CI Cement retainer @ 3510', ran tubing to 3510', squeezed perforations 3522-3580' w/75 sacks cement; notched casing @ 3497', displaced hole w/51 barrels oil, could not breakdown w/oil @ 4000#, circulated 250 gallons 15% NE acid to notch, breakdown formation @ 3900#, acidized @ 2900#, fractured w/10,000 gelled lease oil, treating pressure 3200#, average injection rate 13.8 barrels per min., flushed w/48 barrels oil. Swabbed only 67 barrels of load oil and 187 barrels water in 26 hrs. Well closed in. 291 barrels of load oil will not be recovered. Will request permission to plug and abandon.

| | | |
|--|---------------------------------------|--|
| Witnessed by M. O. Daugherty | Position Production Foreman | Company Gulf Oil Corporation |
|--|---------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|---------------------------------|-----------------------------|-------------------------------------|--|-----------------------------------|
| D F Elev. 3349' GL | TD 3640' | P BTD 3636' | Producing Interval 3522-3624 | Completion Date 10-1-59 |
| Tubing Diameter 2-3/8 | Tubing Depth 3526 | Oil String Diameter 4-1/2 | Oil String Depth 3640 | |

Perforated Interval(s)
3522-24, 3535-37, 3550-52, 3566-68, 3578-80, 3595-97, 3610-12, 3622-24

Open Hole Interval
None

Producing Formation(s)
Langlie Mattix

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------------|--------------------|----------------------|------------------------|--------------------|--------------------------|
| Before Workover | 3-26-62 | 0 | show | 34-6 hrs swab | | |
| After Workover | 3-18 to 23-62 | 0 | show | 187-26 hrs swab | | |

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | | | |
|-----------------------------------|--|--|--|
| OIL CONSERVATION COMMISSION | | Name [Signature] | |
| Approved by [Signature] | | Position Area Production Manager | |
| Title [Signature] | | Company Gulf Oil Corporation | |
| Date | | | |