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State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-09401

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well No. 17

9. Pool name or Wildcat Jalmat, Tns1, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [] Gas Well [X] OTHER

2. Name of Operator Raptor Resources, Inc.

3. Address of Operator 901 Rio Grande, Austin, TX 78701

4. Well Location Unit Letter P 660 Feet From The South Line and 1980 Feet From The East Line Section 24 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER []

REMEDIAL WORK [X] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

10-12-99 MIRU. POOH W/ rods, pump & tbg. GIH W/ 5 1/2" csg scrapper to 3400', POOH. GIH W/ 5 1/2" CIBP set @ 3390', load hole W/ 120 bbls water & test csg to 500#. Perf Yates W/ 2 SPF @ 2899, 2915, 2944, 2950, 2954, 2977, 2980, 2994, 3002, 3007, 3011, 3017, 3021, 3025, 3027, 3031, 3036, 3040, 3048, 3055, 3058, 3062, 3065, 3070, 3078, 3084, 3091, 3100, 3105, 3113 and 3118, total of 62 holes. Acid perfs W/ 1750 gal 15% HCl dropping 100 ball sealers. Frac Yates perfs W/ 29,250 gal 40# linear gel foamed to 70 quality W, 129 TCO2 with 183,000# 12/20 Brady sand, tagged W/ RA material. Tagged sand fill @ 3008' cleaned out to PBTD @ 3390'. Set 2 3/8" tbg @ 2976', ran 2" x 1 1/2" RWTC pump.

10-19-99 RDMO. Return well to Production

Test dated 10-26-99: 0 BOPD, 0 WPD, 47 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent for Raptor DATE 11-1-99

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Handwritten notes: 2A Lonnie Mattix SR. & G1