

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Deptment

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO.	
30-025-09401	
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name
State 'A' A/C 1
8. Well No.
17
9. Pool name or Wildcat
Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. Type of Completion:	
NEW WELL <input type="checkbox"/>	OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>

v Name of Operator
Raptor Reasources, Inc.

3. Address of Operator
901 Rio Grande, Austin, TX. 78701

4. Well Location	
Unit letter <u>P</u>	660 Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line
Section <u>24</u>	Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County

10 Date Spudded	11. Date TD Reached	12 Date Compl. (Ready to Prod)	13. Elevatiou (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead
9-16-46	12-20-46	10-19-99		

15. Total Depth	16 Plug Back TD.	17. If Multiple Compl How Many	18. Intavals Drilled By	Rotary Tools	Cable Tools
3715	3390			XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
2899 - 3118 Yates	No

21. Type Electric and Other Logs Run	22. Was Well Cored
	No

21 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD					25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SI ZE	DEPTH SET	PACKER SET
					2 3/8	2976	

26 Perforation record (interval size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.
Perf Yates W/2 SPF @2899,2915,2944,2950,2954,2977,2980,2994,3002,3007,3011,3017,3021,3025,27,31,36,40,48,55,58,62,65,70,78,84,91,3100,05,13 @ 3118 total of 62 holes CIPB @ 3390.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2899-3118
	1750g 15%HCL W/ 100 BS. Frac W/
	29250g 40# linear gel & 129T CO2 W/
	183,000# 12-20 Brady Sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-20-99		Pumping				Producing	
Date d of Test	Hours Tested	Choke Size	Prod'n For Test Peroid	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
10-26-99	24			0	47	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)	
			0	47	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature	Printed Name	Title	Date
<i>Bill R. Keathly</i>	Bill R. Keathly	Regulatory Agent	11-1-99