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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM2-A	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Form or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 24
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat (Yates-7 Rivers)
15. Elevation (Show whether DF, RT, GR, etc.) 3354' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Kill well with 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Dowell's F-75. Install BOPE.
2. Attempt to pull tubing and packer. If unable to pull packer: cut tubing above packer, GIH with overshot, DC's and jars on 2 7/8" workstring and pull the packer.
3. If the tubing parts below packer: GIH w/washpipe on 2 7/8" workstring and wash over the tubing using foamed 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Dowell's F-75. POH w/fish.
4. After the tubing is out of the hole, run bit and DC's on 2 7/8" workstring and clean out to PBTD @ 3279' using same foam as above.
5. Spot 500 gals. 15% acid in the open hole. Acid is to contain 1 gal. RD-11, 1.5 gals. LST-12, 3 gals. CS-1 and 25# S-1.
6. Pull workstring. Run production tubing. NU wellhead.
7. Swab well to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 5-24-77

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE 5-24-77

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.