

# OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

RECEIVED

OCT 17 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 16, 1950

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Texas Pacific

Coal and Oil Company State NEW MEXICO Well No. 24 in the  
Company or Operator Lease  
SE 1/4, SW 1/4 of Sec. 24, T. 23 S, R. 36 E, N. M. P. M.,  
Langlie-Mattix Field Lea County.

The dates of this work were as follows: 9/16/50 9/27/50

Notice of intention to do the work was (was not) submitted on Form C-102 on September 27, 1950 19

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 9/16/50 rigged up with pulling unit & Otis to snub tubing in well preparing to kill well. Unable to kill well on 9/17/50 hoke filled with cement and squeezed to 1800 psi. Top of cement 324'. Pipe tested at the following intervals with pressures as indicated, no leaks. 445' w/1500psi for 30 minutes on 9/18/50. 496' w/1300 psi for 30 minutes on 9/18/50, 585' w/1300 psi for 30 minutes on 9/18/50. 605' w/1200 psi for 30 minutes on 9/18/50, 684' w/1400 psi for 30 minutes on 9/18/50. 774' w/1400 psi for 30 minutes on 9/18/50, 955' w/1500 psi for 30 minutes on 9/19/50. 985' w/1500 psi for 30 minutes on 9/19/50, 1015' w/1400 broke down to 700 on 9/19/50.

Witnessed by A. L. Griffith Name Texas Pacific Coal and Oil Co. Title Drilling Supt.  
Company

Subscribed and sworn before me this.....

I hereby swear or affirm that the information given above is true and correct.

16 day of October, 1950

Name Paul F. Johnston

Position District Field Foreman

Representing Texas Pacific Coal and Oil Co.  
Company or Operator

My Commission Expires June 28, 1953

My commission expires.....

Address P.O. Box 506 Hobbs, New Mexico

Remarks:

APPROVED

Date OCT 17 1950

Engineer

Name

Title

Set Halliburton drillable retainer @ 965' squeezed with 200 sacks common cement pressured up to 2500 psi.

On 9/21/50 drilled out to 1077' pressured up to 1500 psi leaked back to 300 psi, leaking through elite cement to bottom of pipe going into formation below pipe.

On 9/22/50 cleaned out to 1540' set Baker Model K bridge plug run Halliburton Yowell tool set at 1420' tested with 1500 psi. No leaks tested every 30' back to 970' with 1500 psi. no leaks. Cleaned out to 3279' on 9/26/50, run 2" tubing to 3225' set 8 5/8" packer 3270'. Tested casing with 1550 psi 30 minutes no leaks.

Well tested 8.3 BOP on 10/6/50