

TEXAS PACIFIC COAL AND OIL COMPANY, P. O. Box 2110, Fort Worth 1, Texas

**Company or Operator**

**Address**

State "A" No. 1 Well No. 24 in Sec. 34 of T. 23-S.

R. 36-1, N. M. P. M., Cooper Jal Field, Lee County.

Well is 990' feet North of the South line and 1650' feet East of the West line of Section 24

If State land the oil and gas lease is No. A-923 Assignment No. \_\_\_\_\_

If patented land the owner is....., Address.....

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is.....

Drilling commenced November 5, 1945 Drilling was completed November 26, 1945

Name of drilling contractor John Drilling Company, Address Fort Worth, Texas

Elevation above sea level at top of casing.....feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

No. 1, from 3230	to 3260	No. 4, from	to
No. 2, from 3405	to 3480	No. 5, from	to
No. 3, from 3525	to 3650	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

# ILLEGIBLE

## CASING RECORD

[illegible]

# MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12-1/2	275'	375			
11"	8-5/8	2830'	575			

## PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....  
 Adapters—Material..... Size.....

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....  
 .....  
 .....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

### TOOLS USED

Rotary tools were used from..... feet to..... feet, and from..... feet to..... feet  
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

### PRODUCTION

Put to producing....., 19.....  
 The production of the first 24 hours was..... barrels of fluid of which..... % was oil;..... %  
 emulsion;..... % water; and..... % sediment. Gravity, Be.....  
 If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....  
 Rock pressure, lbs. per sq. in.....

### EMPLOYEES

Joe Spurgeon....., Driller Bruce Blaine....., Driller  
 Jack W. Steele....., Driller....., Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... day of....., 19.....

L. A. Hartung..... Notary Public  
 My Commission expires.....

Fort Worth, Texas..... December 21, 1948  
 Place..... Date.....  
 Name.....  
 Position..... Agent  
 Representing..... TEXAS PACIFIC COAL AND OIL COMPANY  
 Company or Operator  
 Address..... P.O. Box 2110, Fort Worth 1, Texas

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	220		Surface sand
220	621		Red bed
621	729		Sand
729	800		Red bed
800	860		Sand
860	966		Shale and red bed
966	1000		Shale and shells
1000	1190		Shale and red bed
1190	1435		Anhydrite
1435	1460		Anhydrite, shell and salt
1460	1900		Salt and shells
1900	2250		Anhydrite, salt and shells
2250	2288		Anhydrite and salt
2288	2457		Anhydrite and shells
2457	2575		Anhydrite and salt
2575	2755		Salt and shale
2755	2781		Anhydrite
2781	2830		Anhydrite and lime
2830	2844		Lime
2844	3065		Lime and anhydrite
3065	3535		Lime
3535	3570		Lime and sand
3570	3650		Lime
TOTAL DEPTH - 3650', Plugged back to 3276'			