

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09403

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well No.

25

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Clayton W. Williams, Jr., Inc.

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location

Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line

Section 24 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL - 3344'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/92

Set CIBP @ 2775'. Dumped 2 sx cement on CIBP/ Attempted to load hole & test casing. Unsucessful test. Decision was made to Plug & Abandon well.

PNA will begin upon OCD approval

- 1) CIBP has been set @ 2775' w/2sx cement dumped on CIBP.
- 2) Circulate 9.5 PPG gelled Brine from CIBP to surface (\pm 172 bbls).
- 3) Perf 8 5/8" csg @ \pm 300'. Circulate cement to surface (\pm 200 sx Class "C" cement w/2% CaCl₂).
- 4) Cut 13 3/8" and 8 5/8" csg 3' below GL and set PNA marker in cement.

See Attached wellbore diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David G. Grafe

TITLE

Petroleum Engineer

DATE 9/01/92

TYPE OR PRINT NAME

David G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AS PER CONVERSATION--The depth of the casing leak will determine if additional plugs are needed. Additional plugs may be required and this will be determined after leak is located.

SEP 03 '92