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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brizos Rd., Aziec, NM \$7410	550										
<b>I.</b>	HEQ				BLE AND A L AND NAT						
Operator	EMILE IIA	Well API No.									
Hal J. Rasmussen Op			3	0.025-09403							
Six Desta Drive, Su	iite 58	50 M+	dland	Tovo	a 70705						
Reason(s) for Filing (Check proper box)	1110 50	50, HI	uland	, lexa		s (Please expl	ain)	<del>-</del> -			
New Well		Change in				•	•				
Recompletion  Change in Operator	Oil Carinohe	 ad Gaz [_	, -								
f change of operator give name											
and address of previous operator		<del></del>			<del></del>	<del></del>			<del></del>		
I. DESCRIPTION OF WELL Less Name	AND LE		I Bool N	lama Taalud	ian Farmatian	(Pro Ga	<del>15) 1</del>	<u> </u>			
· State A A/C 1		25	Jal	mat T	ing Formation ansill	Ŷt Seve	n Sine	of Lease Federal or Fee	"	ease Na	
Location			<del></del>	<del></del>			Rvrs	<del></del>			
Vait LetterF	- :	1650	_Feel Fi	om The	North Line	and	1650 F	et From The _	West	Line	Ł
Section 24 Townshi	<b>p</b> 2	3 S	Range	···	36E , NM	ГРМ,	Lea			County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	II. AN	D NATI	RAL GAS	$i \in I$					
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing											
XCel Gas Co.	Gas XX	Six Dest	a Drive,	<i>Nich approved</i> Suite	copy of this form is to be sent) 5800, Midland, Tx 79705						
If well produces oil or liquids, ive location of tanks.	Unit Sec.		Twp	Rge	Is gas actually connected?			When 7			
this production is commingled with that	Imm any other tease or		2001 sive eni		yes			12/1/84			
V. COMPLETION DATA	_		, p.	• continuity	ing order mittion	er:	<del></del>		· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<del></del>	l	P.B.T.D.	-	<u> </u>	$\dashv$
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
·					100 0.00011,			Tubing Depth			
ectorations					I <u></u> .		· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe		$\dashv$
		TIRING	CASD	IC AND	CE) CENTEN	C PECOD		<u> </u>	<del></del> -	<del></del> _	$\exists$
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						DEPTH SET	<u>D</u>	SACKS CEMENT			
								GAONS CEMENT			
											コ
						<del></del>					$\dashv$
. TEST DATA AND REQUES								L			
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)										
	Date of Te	-			Trooping Inco	iou (riou, pu	··ψ, <u>ξω</u> 191, ε	ie i			-
ogth of Test Tubing Pressure				Casing Pressure			Choke Size				
ctual Prod. During Test Oil - Bbls.					Water - Bbls			Gus- MCF			
								OLG MICI			
GAS WELL					<del></del>			<del></del>	<del></del> -		_
citizal Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE						<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 1 8 1989						
	Ö				Date /	Approved	· ——	<del></del>	<del></del>	-	-
Signature C				<del></del> [	By	<b>A B</b> · · ·					
Jay_CherskiAgent					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT   SUPERVISOR						
Printed Name	9	15-687-	ТШ: -1664		Title_	· ·	OTRICT!	UPERVISOR			_
Date			bone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.