



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TEXAS PACIFIC COAL AND OIL COMPANY - P.O. Box 2110, Fort Worth 1, Texas  
State New Mexico Company or Operator Ac. 1 Well No. 25 in NW/4 of Sec. 24 T. 23-S  
Lease R. 36-E, N. M. P. M., Cooper-Jal Field, Lea County.  
Well is 1650 feet south of the North line and 1650 feet east of the East line of Section 24.  
If State land the oil and gas lease is No. 2-A Assignment No.  
If patented land the owner is, Address.  
If Government land the permittee is, Address.  
The Lessee is, Address.  
Drilling commenced Dec. 2, 1948 Drilling was completed Dec. 13, 1948  
Name of drilling contractor Johnn Drilling Co., Address Fort Worth, Texas  
Elevation above sea level at top of casing 3344 feet.  
The information given is to be kept confidential until 19

Gas Horizons		OIL SANDS OR ZONES	
No. 1, from 2900 to 3200	No. 4, from to	No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD									
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	32.4		Naylor	269					
8-5/8	28		Shless	2817					

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT						
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3206 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Tested-12-31-1948 - Gas Well - Shut in -

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 45,000 MCF Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

Johnn Drilling Company, Driller

, Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th day of January, 1949

Port Worth, Texas 1-5-1949

Place Date

Name Agent

Position

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45	45	Surface sand & caliche
45	200	155	Red Bed & Sand
200	260	60	Red Bed & Shells
260	520	260	Red Bed
520	894	374	Shale
894	1190	296	Red Bed & Shale
1190	1530	340	Anhydrite & Shells
1530	1794	264	Red Bed, Salt, Anhy., & Shale
1794	2050	256	Anhy., Shells & Salt
2050	2312	262	Salt & Anhydrite
2312	2513	201	Anhy., Salt, Shells
2513	2733	220	Salt.,
2733	2771	38	Anhy., Salt
2771	2818	47	Anhydrite & Lime
2818	3206	388	Lime

TOTAL DEPTH - 3206'