

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09045
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 50
9. Pool name or Wildcat Jalmat Tns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 1	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ OFF RESVR ☒ OTHER _____		8. Well No. 50	
2. Name of Operator Hal J. Rasmussen Operating, Inc.		9. Pool name or Wildcat Jalmat Tns1-Yts-7R	
3. Address of Operator Six Desta Drive, Suite 2700 Midland Texas 79705		10. Date Spudded	
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea Country		11. Date T.D. Reached	
12. Date Compl. (Ready to Prod.) 8-4-90		13. Elevations (DF & RKB, RT, GR, etc.) 3342	
14. Elev. Casinghead		15. Total Depth 3650	
16. Plug Back T.D. 3490		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools	
Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 2957, 3226, Yates	
20. Was Directional Survey Made		21. Type Electric and Other Logs Run	
22. Was Well Cored		23.	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Drilling Comp.					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2938	

26. Perforation record (interval, size, and number) 2957, 2969, 2971, 2989, 3013, 3031, 3046, 3049, 3082, 3084, 3130, 3148, 3156, 3226 7/8", 1 JSPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2957-3226 AMOUNT AND KIND MATERIAL USED Acidize 1500 gal. frac 1687 bbls & 193,200 #50	
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PRODUCTION

28. Date First Production 8/04/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/20/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 876	Water - Bbl 0	Gas - Oil Ratio ---
Flow Tubing Press.	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 876	Water - Bbl 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Nona Hopkins

Printed
Name

Nona Hopkins

Title Secretary

Date 8/20/90

3
2
1
Single
matter