Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-8

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 State A A/C 1 St	State Lease — 6 copies Fee Lease — 5 copies					Kevised 1-1-89
DISTRICTII Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DESTRICTII 1000 Ro Brazor Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. 6. State Oil & Gas Lease No. 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name 8. Well No. 50 50 50 50 50 50 50 5	DISTRICT I					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	DISTRICT II P.O. Drawer DD, Artesia,		5. Indicate Type of Lease			
Type of Work: DRILL RE-ENTER DEEPEN PLUG BACK		ec, NM 87410		-77		
DRILL RE-ENTER DEEPEN PLUG BACK Soft Course SINGLE ZONE STATE A A/C 1 State A A/	APPLICA [*]	TION FOR PERMIT 1	V/////////////////////////////////////			
b. Type of Well: Oil. OAS ORDER SINGLE SOURCE STATE STATE STATE STATE SOURCE SOURCE STATE SOURCE SOURC	la Type of Work:			· · · · · · · · · · · · · · · · · · ·	7. Lease Name or Unit A	greement Name
WELL WILL STREET SONE STATE A A/C 1 2. Name of Operator Hal J. Rasmussen Operating, Inc. 3. Moderates of Operator Six Desta Drive, Suite 5850, Midland, Texas Well Location Unit Letter O: 660 Feet From The South 10. Proposed Depth 3490 PBTD 11. Formation 3420 G.L. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12. Rate A A/C 1 8. Well No. 50 8. Well No. 50 9. Pool name or Wildcat Jalmat TNSL-TYS-7R Line and 1980 Feet From The East Line NMPM Lea County 10. Proposed Depth 3490 PBTD 11. Formation Yates - 7R 12. Rotary or C.T. 23. Elevations (Show whether DF, RT, GR, etc.) 3490 PBTD 15. Drilling Contractor 16. Approx. Detc. Work will start Current State Wide 7. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12. 1/4 8 5/8 24 341 300 Surface 7. 7/8 5 1/2 14 3649 250 Est 2286 Current Status - TA'd Langlie Mattix Proposed Operating:	b. Type of Well:	L RE-ENTER				
Hal J. Rasmussen Operating, Inc. 3. Address of Operator Six Desta Drive, Suite 5850, Midland, Texas 4. Well Location Unit Letter O: 660 Feet From The South 10. Proposed Depth 3490 PBTD 3. Elevations (Show whather DF, RT, GR, etc.) 3. Elevations (Show whather DF, RT, GR, etc.) 7. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SIZE OF LASSING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12. Rotary or C.T. 14. Kind & Status Plug. Bood Current State Wide To PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12. 1/4 8. 5/8 24 341 300 Surface 7. 7/8 500 Current Status - TA'd Langlie Mattix Proposed Operating:	METT METT [Х отнеж	SINGLE ZONE	ZONE ZONE	State A A/C 1	L
Six Desta Drive, Suite 5850, Midland, Texas Six Desta Drive, Suite 5850, Midland, Texas Jalmat TNSL-TYS-7R	•	sen Operating,				
Well Location Unit Letter O: 660 Feet From The South Line and 1980 Feet From The East Line Section 24 Township 23 S Range 36 E NMPM Lea County 10. Proposed Depth 3490 PBTD 11. Formation Yates - 7R 12. Rotary or C.T. 3. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bood Current State Wide 7. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24 341 300 Surface 7 7/8 5 1/2 14 3649 250 Est 2286 Current Status - TA'd Langlie Mattix Proposed Operating:			9. Pool name or Wildcat			
Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line	Six Desta Dri	ve, Suite 5850,	Jalmat TNSL-TYS	5-7R		
10. Proposed Depth 11. Formation 12. Rotary or C.T. 3. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bood 15. Drilling Contractor 16. Approx. Date Work will start 3342 G.L. PROPOSED CASING AND CEMENT PROGRAM	I. Well Location			Line and 198	O Feet From The	East Line
3. Elevations (Show whether DF, RT, GR, etc.) 4. Kind & Status Plug. Bond Current State Wide 7. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE 5. SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12. 1/4 8. 5/8 24 341 300 Surface 7. 7/8 5. 1/2 14 3649 250 Est. 2286 Current Status - TA'd Langlie Mattix Proposed Operating:	Section 24	Towns	hip 23 S	36 E	Lea NMPM	County
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24 341 300 Surface 7 7/8 5 1/2 14 3649 250 Est 2286 Current Status - TA'd Langlie Mattix Proposed Operating:	7.	PR	OPOSED CASING AN	ID CEMENT PROG	RAM	
7 7/8 5 1/2 14 3649 250 Est 2286 Current Status - TA'd Langlie Mattix Proposed Operating:		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST. TOP
Current Status - TA'd Langlie Mattix Proposed Operating:		8 5/8	24	341	300	Surface
Proposed Operating:	7 7/8	5 1/2	14	3649	250	Est 2286
1) Set CIBP above Langlie Mattix Perfs @ 3490 2) Perforate Yates 2910-3400	1) Set CIBP	ating: above Langlie Ma	attix Perfs @ 349		-I	

- 3) Acidize.
- 4) Frac.

APPROVED BY_

5) Put on pump.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: 20NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE

	Orig Signa	al L.	
TYPE OR PRINT NAME	Jay Cherski		TELEPHONE NO. 915-687-1664
SIONATURE	a Charle	Agent Agent	DATE 11/10/89
I hereby certify that the info	omzion above is true and complete to the best o	f my knowledge and belief.	

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

NOV 1 6 1989

Approved for recompletion work only--well cannot be produced until NSL is approved.

Permit Expires 6 Months From Approved Date Unicas Oniting Underway.