	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 GAS
1.	PRORATION OFFICE	1		
	SUN TEXAS COMPANY			
	Address		50501	
	P. O. Box 4067 Midland, Texas 79704  Reoson(s) for filing (Check proper box)  New We!! Change in Transporter of:  Becompletion Oil Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas Conde	751	
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP	PANY, INC. P. O. Box 40	67 Midland, TX, 79704
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		·
	STATE A A/11.1	50 LANGE 118-1	MATTIX N ZURS State, Feder	ral or Fee Orpris
	Unit Letter D; 660 Feet From The 5007H Line and 1980 Feet From The FAST			
	Line of Section 24 To	wnship 23-5 Range	31- E. , NMPM,	LEPA County
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   Or Condensate   Address (Give address to which approved copy of this form is to be sent)			
	TEXAS   MELLINE   MELLINE   MICH   MICH			
	EL Prov. 12/14T(Y)+L () If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.		7-8-59
	<u> </u>	1 (7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7		•
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT,		Top Oil/Gas Pay	Tubing Depth
	Perforations	LEGIBLE		Depth Casing Shoe
		-LLUIDEL	EMENTING RECORD	
	HOLE SIZE		DEPTH SET	SACKS CEMENT
		OD ALLOWADET OF	dear and and and and and and and	i land must be equal to or exceed top allow
V.	TEST DATA AND REQUEST F	UK ALLUWABLE (Test must be a able for this do	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF
		I		

GAS WELL
Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Operations Superintendent/West (Title)

(Date)

SEP 1 2 1980

OIL CONSERVATION COMMISSION

APPROVED\_ ()rig. Signed by BY\_\_ jerry Sexton

Dist. L. Supt. TITLE \_\_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply