

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-09406

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DUFF RESVR ☒ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

State A A/C 1

2. Name of Operator  
Hal J. Rasmussen Operating, Inc.

8. Well No. 52

3. Address of Operator  
Six Desta Dr., Suite 2700, Midland, Texas 79705

9. Pool name or Wildcat  
Jalmat Tns1-Yts-7R

4. Well Location  
Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line  
Section 24 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded 3/6/97 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 9/10/90 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 16. Plug Back T.D. 3500 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2935, 3212, Yates 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		See Original	Completion		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2935	

26. Perforation record (interval, size, and number)  
2935', 2963, 2968, 2972, 2976, 2997, 2999,  
3029, 3069, 3114, 3128, 3141, 3146, 3212  
3/8" Hole 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2935-3212 Acidize, w/ 1500 gal, 15% Neft; Frac w/ 1500 bbl., 200,000#  
12/20 SD

28. PRODUCTION

Date First Production 9/10/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1"X1 1/2"X12'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/12/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF	Water - Bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 355	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Jay Cherski*

Printed Name Jay Cherski

Title Engineer

Date 9/20/90

2A Langley  
22nd May E