

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 11, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co., State "A" A/o-1, Well No. 52, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

K

24

T 23-S

R 36-E

NMPM,

Langlie-Mattix

Pool

Unit Letter

Lea

County 4/17/59

Date Drilling Completed 4/23/59

Elevation 3356'

Total Depth 3657' FBID 364.6'

Top Oil/Gas Pay 3550'

Name of Prod. Form. Seven Rivers - Queen

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3550-3562, 3566-3575, 3582-3586

Open Hole -

Depth

Casing Shoe 3656

Depth

Tubing 3552

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 135 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Choke Size 18/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gal. ref. oil & 50,000# sand

Casing 2700# Tubing _____ Date first new _____
Press. - oil run to tanks 5/3/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Gas vented - no gas connection

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>324</u>	<u>300</u>
<u>5-1/2</u>	<u>364.6</u>	<u>250</u>
<u>2"</u>	<u>3552</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Texas Pacific Coal & Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

Title District Engineer

Send Communications regarding well to:

Name Texas Pacific Coal & Oil Company

Address P. O. Box 1683 - Hobbs, N. M.

Title _____