

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal and Oil Company</b>		Address <b>P. O. Box 1688 Hobbs, New Mexico</b>				
Lease <b>Spz Sta to "A" A/c-1</b>	Well No. <b>52</b>	Unit Letter <b>K</b>	Section <b>24</b>	Township <b>23S</b>	Range <b>36E</b>	
Date Work Performed <b>4/17/59</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 3:30 p.m., 4/17/59. Drilled to 340' in redbed.  
Ran 10 joints 324', 8-5/8" 24# H-40 smls. seg. with float shoe  
and set at 335'. Cemented w/300 sacks regular neat. Pumped  
plug to 285' at 6:30 p.m. 4/17/59. Cement circulated. Tested  
casing in 24 hours with 1000 psi for thirty minutes - test o.k.

Witnessed by <b>Jerry Eskew</b>	Position <b>Petroleum Engineer</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

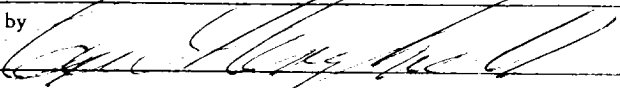

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>District Engineer</b>
Date	Company <b>Texas Pacific Coal &amp; Oil Company</b>