District I PO Box 1980, Hobbs, NM 8 District II 811 South First, Artesia, NA District III 1000 Rio Brazos Rd., Aztec, District IV	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Form C-10 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT					
2040 South Pacheco, Santa I			0774 07						L			EPORT
1. <u>R</u>		FOR ALL Operator name		<u>LE AN</u>	ID AU	THOR	IZAT	<u>ION TO T</u>		PORT RID Num		
RAPTOR RESOURCES, INC.								162791				
P.O. BOX 160430 AUSTIN, TX 78716					СН	CH ^{'Reason} for Filing Code						
API Number 30-025091	Hiv	Pool Nam	1 /	-		n (rachura 3						
'Property Code	UTA VAC	roperty N							<u>ر</u>			
II. ¹⁰ Surface												
Ul or lot no. Section	Range La 365	ot.Idn	Feet from	n the M	North/S	outh Line	Feet from the	East/	West line	Coun LEA	.ty	
				_P[\mathcal{O}		-	Ide				
UL or lot no. Section	Township	T	ot Idn	Feet from		North/S	outh line	Feet from the	East	West line	Coun	ty
ELY	<u>235</u>	3dE		<u> </u>	Ŷ	M		000	LL)	LEA	.,
	ng Method Co	de "Gas Con	nection Date	C	-129 Perm	it Number		* C-129 Effective 3/1/99	Date	" C	129 Expiration	n Date
III. Oil and Gas Transporters												
" Transporter OGRID	¹⁶ Transporter ¹⁹ Transporter Name OGRID and Address					²⁶ POD ²¹ O/G			²² POD ULSTR Location and Description			
34053 PLA	0	2810	2144	0			<u></u>					
20809 SID	5	815	X.1	G				······				
GASOLINE CO.							** · · · ********					
			····									
Standarden strate												
			······		·						_	
IV. Produced Wat	er				H DOD 10							
					FOD UL	SIK LOCE	tion and I	Description				
V. Well Completi	on Data											
²⁵ Spud Date	× F	eady Date	" TD		* PBT		TD	" Perfor	ations	- <u></u>	DHC, DC,MC	
³¹ Hole Size	I	¹³ Casing		& Tubing Size		²⁰ Depth Set				× 6	³⁴ Sacks Cement	
										340	G Cement	
VI. Well Test Dat "Date New Oil		ivery Date	" Test		- <u> </u>	10						
						* Test Lengt		gth " Tbg.			" Csg. Pressure	
⁴¹ Choke Size	4 Oil		43 Water			" Gas		⁴ AOF			" Test Method	
" I hereby certify that the file	s of the Oil C	onservation Divisi	on have been o	complied	<u>-</u>							
with and that the information knowledge and belief.	given above is	true and complete	to the best of 7	my	5 7 8	0		NSERVAT	TION	DIVIS	ION	
Signature: RUSSELL DOUGLASS					Approved by: Order State Approved by: Order State Approved by: Approve							
Printed name: RU	SSELL DO				Title:				h			
Title: PRI		Approval Date: JUN 1 6 023%										
	2/99	Phone:	512) 478-4									
" If this is a change of oper-	tor fill in the		and name of 02570 6		-			<u>_</u>				
Previous Of		T. Mark Tisdale Printed Name				Vice President 4-7-99 Title Date						
	<u> </u>	<u></u>	New Me	tico Oil (Conserva	tion Divi	sion					
				C-104	Instructio	ins						
- THIS IS AN AMEND AMENDED REPORT" AT	ED REPORT	, CHECK TH	E BOX LA MENT	BLED	80	compan	ied by a	tabulation of ule 111.	the de	viation	tests condu	cted in
eport all gas volumes at eport all oil volumes to t	15.025 PS	A at 60°			Α	section	s of this	form must be ted wells.	filled ou	it for al l	owable requ	ests on

, request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for

MR