Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ţ						AUTHOR					
Operator		OTRA	NS	SPORT OF	L AND NA	TURAL G		7 KI X I.			
Hal J. Rasmussen Op	noratino	Tno						API Na	40.44	<u>.</u>	
Address	relating	, THE	•				1 20	-025-	0440		
Six Desta Drive, Su	ite 585	0, Mi	dla	nd. Texa	s 79705						
Reason(s) for Filing (Check proper box)						er (Please expl	ain)				
New Well		Change in	Trai	exporter of:	_	•	•				
Recompletion U	Oil			Gas 🖺							
Change in Operator	Casinghead	Gar [Cox	densate 🗌							
If change of operator give name and address of previous operator											
•		·		···					·		
II. DESCRIPTION OF WELL		_		-·						_	
Lease Name	Well No. Pool Name, Includ								d Lease No.		
State A A/C 1 53 Jalmat Tansill Yt SR State, Federal or Fee											
Location											
Unit LetterF	_ :1	0.86	_Fec	From The N	arth Li	e and	_660F	et From The	LI.	oct Line	
20 C = 20 C = 10											
Section 24 Township 23 S Range 36 E NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
rounces (Othe man est to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)											
XCel Gas Co.	ريم ٥٠٠	Six Desta Drive, Suite 5800, Midland, Tx 79705									
If well produces oil or liquids,	Is gas actually connected? When ?										
give location of tanks.	<u>i i</u>		Tw	i	ye	-	1	12-11	85		
I this production is commingled with that I	from any other	r lease or	pool,	give comming	ling order num	ber:		<u>, </u>	<u> </u>		
V. COMPLETION DATA			-	-	•						
Decision E. C. L.		Oil Well	_	Gas Well	New Well	Workover	Deepen .	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				j	İ	i			1	
Date Spudded	Date Compl	l. Ready to	Proc	Ĺ	Total Depth		·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dept	h		
Perforations											
s en oranged								Depth Casing	Shoe		
								<u> </u>			
11015 0125	TUBING, CASING AND						D	·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			s	SACKS CEMENT		
	 				<u> </u>						
								}	··		
· · · · · · · · · · · · · · · · · · ·	 				<u> </u>						
. TEST DATA AND REQUES	TEODA	HOW	nr	F	<u>L</u>			<u> </u>	 .		
OIL WELL (Test must be after re					he equal to or	exceed top all	wahla fan thi	adamik an ka C	6.11.24 L		
Date First New Oil Run To Tank	Date of Test	- 10.2.2	0, 100		Producing Ma	thed (Flow, pu	mn ens lift e	ic)	y jui 24 nou	"".)	
		Producing Method (Flow, pump, gas lift, etc.)									
length of Test	ente .			Casing Pressure			Choke Size	Choke Size			
						· ·					
Actual Prod. During Test				Water - Bbls.			Gas- MCF				
										}	
GAS WELL								/ 			
Actual Prod. Test - MCF/D	Length of Te	eel	_		Bbls. Conden	cale/MMCF		Gravity of Co	ondensate		
							0.5, 4. 4				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
						. ,					
L OPERATOR CERTIFICA	ATE OF	COM	TYA	NICE				J			
						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					0.000.000						
is true and complete to the best of my knowledge and belief.					Date Approved DEC 4 9 1000						
						Date ApprovedDEC 1 8 1989					
Deg Und					_						
Signature Low Chomoles					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
						•	DISTRIC	3 + 3 UPHRC V	(IDUK		
12 11 89 915-687-1664					Title.				. ———		
Date		Telej									
	وخناناهان				L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.