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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 100 Billio RE, 12200, 1411 87410			_				AUTHORIZ					
I. Operator		TOTRA	NSP	ORT	OIL	. AND NA	TURAL GA		API No.			
Hal J. Rasmussen Oper	ating.	Inc.										
Address Six Desta Drive, Suit			and.	Texa	as	79705						
Reason(s) for Filing (Check proper bax)							er (Please explo	in)				
New Well	•	Change in	•		\Box							
Recompletion U	Oil Casinghe	L.J 2d Gas ☐	Dry Ga			Cha	nge in n	ame				
If change of operator give name Hall					Wal	l, Suite	600 - M	idland,	Texas	79701		
and address of previous operator	ANDIE	ACE										
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Include					ng Formation	·	Kind	X Lease No.			
State A A/C 1					sill Yt SR (Pro Gas) State,							
Unit Letter E	_:19	980	_ Feet Fi	rom The	N N	orth Line	e and660	Fe	set From The	West	Line	
Section 24 Townsh	ip 23 S	S	Range		36	E , NI	мрм,	Lea			County	
III DESIGNATION OF TRAN	ITAO42V	ያያ ለ ዩ ብ	II. AN	ID NA	יו זייני	RAT. GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form									form is to be s	ens)		
Name of Authorized Transactor of Corinahad Con						Address (Circulations and Circulations)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.					<u> </u>	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R			Rge.	Is gas actually	y connected?	When	7				
If this production is commingled with that	from any of	her lease or	pool giv	ve comr	ninol	ing order numb	······································					
IV. COMPLETION DATA			, p.			ing older balls	~···		· .			
Designate Type of Completion		Oil Well	i	Gas We	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	ipl. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas I	Pay		Tubing Depth			
Perforations									Depth Casing Shoe			
TUBING, CASING A					ND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<u> </u>						
	1	<u> </u>						·. · · · · · · · · · · · · · · · · · ·	 			
II. MDGT DAMA AND DDGVID			. D. T.									
V. TEST DATA AND REQUES OIL WELL (Test must be after to					musi	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 kau	re l	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure					Casing Pressu	ne.		Choke Size			
	Tuoing Fi	Tubing Flessife				Casing 1 resource						
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of C	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATEO	F C OMP	LIAN	NCE								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION AUG 3 0 1989						
	2	J	-			Date	Approved	J			· · · · · · · · · · · · · · · · · · ·	
Signature Klemsus						By ORIGINAL SIGNED BY JERRY SEXTON						
Wm. Scott Ramsey General Manager Printed Name Title					_			DISTRIC	I SUPERV	ISOR		
July 13, 1989		915-687	7-166		_	Title.						
Date			phone N		_	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.