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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS FOR RILL OR TO OPEN OR PLUG JACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO RILL OR TO OPEN OR PLUG JACK TO A DIFFERENT RESERVOIR.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. NM-2A
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		6. Form of Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 53
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3345' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
☐ PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Multi-Complete MC-2397</u>	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-77 thru 12-1-77 Set RBP at 3371' and perf. Jalmat Yates 7-Rivers Zone w/1 shot every 2' as follows: 2900'-04', 2910'-25', 2928'-40', 2946'-73', 2980'-90', 2996'-3000', 3004'-15', 3019'-22', 3024'-27', 3029'-48', 3053'-57', 3059'-64', 3066'-72', 3092'-3104', 3110'-22', 3124'-34', 3170'-84', 3266'-71', 3275'-85', 3308'-15', 3321'-26', 3346'-54' - 120 .48" holes.

12-2-77 thru 12-7-77 Acidized perfs 2900'-3354' w/3000 gals. 15% MCA Acid. Swab to SN at 2824' - No Fluid. Slight blow of gas.

12-8-77 thru 12-11-77 Frac perfs 2900'-3354' w/25,000 gals. KCL water, 25,000 gals. CO₂ w/92,000# sand. Flowed to clean up. Killed well and POH w/tubing & RBP.

12-13-77 thru 12-16-77 Set Baker Model N Packer at 3379' & seal assembly at 3387', 1 jt. tubing, sliding sleeve at 3345'. Installed wellhead, open up Jalmat zone & swabbed to production. Shut in, closed sliding sleeve and swabbed Langlie Mattix zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 1-19-78

APPROVED BY Jerry Scason TITLE Dist 1, Supv. DATE JAN 23 1978

CONDITIONS OF APPROVAL, IF ANY

12-17-77 : Running Packer leakage test.
thru
12-22-77

12-23-77 Ran 4 point, flow rate test on Jalmat zone.
thru
12-24-77

12-24-77 Jalmat zone shut in waiting on sales line. Returned Langlie
Mattix zone to production.

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JAN 23 1978

OIL CONSERVATION COMM.
HOBBS, N. M.