

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator <u>Texas Pacific Oil Company, Inc.</u>		County <u>Lea</u>		Date <u>8-23-77</u>
Address <u>P. O. Box 4067, Midland, Texas 79701</u>		Lease <u>State "A" A/c-1</u>		Well No. <u>53</u>
Location of Well <u>E</u>	Unit <u>24</u>	Section <u>23-S</u>	Township <u>36-E</u>	Range

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. MC-1741; Operator Lease, and Well No.: Texas Pacific Oil Company, Inc. State "A" A/c-1 Well No. 33

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Jalmat Yates 7-Rivers</u>		<u>Langlie Mattix 7-R Q</u>
b. Top and Bottom of Pay Section (Perforations)	<u>2900'</u> <u>3354'</u>		<u>3391'</u> <u>3529'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flow</u>		<u>Flow</u>

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| ☒ | ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☒ | ☐ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☒ | ☐ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 670, Hobbs, New Mexico 88240

Coquina Oil Corporation, P. O. Drawer 2960, Midland, Texas 79701

Continental Oil Company, Box 460, Hobbs, New Mexico 88240

Atlantic Richfield Company, Box 1610, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification 9-7-77.

CERTIFICATE: I, the undersigned, state that I am the Dist. Operations Supt. of the Texas Pacific Oil Company, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. J. McClinton
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of

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FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C.

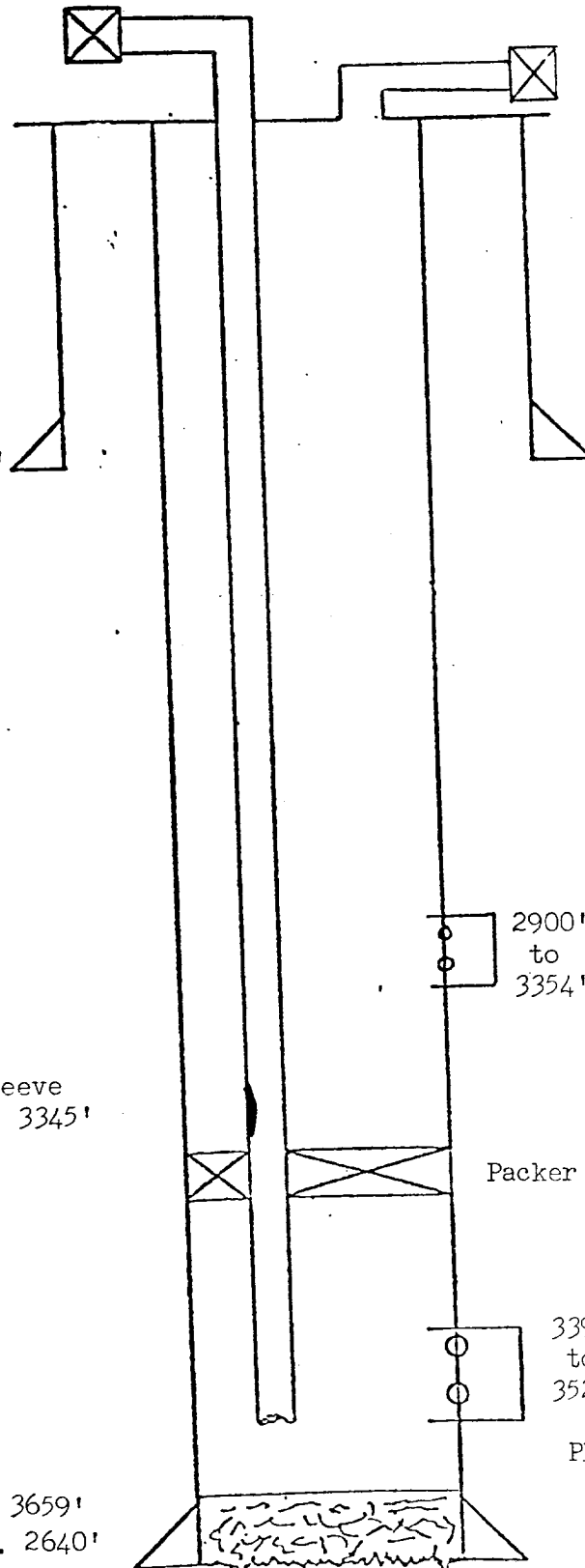
STATE "A" A/C-1 NO. 53
JALMAT YATES & LANGLIE MATTIX
UNIT E, 24, 23-S, 36-E
LEA COUNTY, NEW MEXICO

2 3/8" Tubing set in
Packer at 3375'

8 5/8" Csg. set at 329'
w/300 sx. cement

Sliding Sleeve
at approx. 3345'

5 1/2" Casing set at 3659'
w/250 sx. cement T.C. 2640'



2900'
to
3354'

Jalmat Tansill Yates
7-Rivers

Packer to be set at 3375'

3391'
to
3529'

Langlie Mattix
Seven Rivers Queen

PBTD 3550'

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HOBBBS, AL. M.



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SEP 11 1977

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HOBBS, N. M.