NO. OF COPIES RECEIVED	7	Form C-103
DISTRIBUTION	-	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 : C. Effective 1-1-65
FILE	The mexico of gother with the commission of	
U.S.G.S.	<b>-</b>	5a. Indicate Type of Leage
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
SUND (DO NOT USE THIS FORM FOR PEUSE "APPLICA		
1. OIL X GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name State "A" A/c-1
TEXAS PACIFIC OIL COMPANY		
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico		9. Well No. 53
	1980 North 660	10. Field and Pool, or Wildcat  Langlie Mattix
UNIT LETTER	FEET FROM THE LINE AND FEET FR	
THE West LINE, SECT	24 23 36 NMP	M. (())))))))))))))
	CI L.I. DE DE CD	12. County
	15. Elevation (Show whether DF, RT, GR, etc.) 3345 GR	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
<del>čč</del> n		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	[
	OTHER	
OTHER		
17. Describe Proposed or Completed (	Operations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
work) SEE RULE 1 103.		
<b>-</b>	B.O.P. Pull tubing.	
2. Perf. 3391-3410	-29-44-64-71-77-84-92-99-3504-15-20 & 29*.	
3. Plug bakk to 35	60° w/plaster sand.	
4. Acidize perfs.	w/1500 gal. 15% NE acid w/balls.	
5. Water frac w/20	,000 gal. gelled brine ± 15,000# sd. Flush.	
6. Set CIBP @ 3550	₹.	

18. I hereby certify that the information above as true and complete to the best of my knowledge and belief.

SIGNED RELATE Superintendent

TITLE Area Superintendent

DATE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7. Recover load and test.