

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ILLEGIBLE

I. Operator SUN TEXAS COMPANY
Address P. O. Box 4067 Midland, Texas 79704
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX, 79704

II. DESCRIPTION OF WELL AND LEASE
Lease Name STATE A AM-1 Well No. 51 Pool Name, including Formation LADYBIRD - MATTHEW 7 LBS Kind of Lease State, Federal or Fee STATE Lease No.
Location
Unit Letter D : 660 Feet From The SOUTH Line and 1980 Feet From The WEST
Line of Section 24 Township 23-S Range 5-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
TEXAS NEW MEXICO PIPELINE CO. Address (Give address to which approved copy of this form is to be sent)
Box 1511 MIDLAND TX
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
EL PASO NATURAL GAS CO. Address (Give address to which approved copy of this form is to be sent)
TAH MA, MEXICO
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 24 Twp. 23-S Rge. 5-E Is gas actually connected? YES When 7-8-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. Engler
Regional Operations Superintendent/West
SEP 12 1980
(Signature)
(Title)
(Date)
OIL CONSERVATION COMMISSION
APPROVED OCT 27 1980, 19
BY Jerry Sexton
TITLE Dist. 1, Supr.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply