

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co., State "A" A/c-1

Well No. 51, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

N

Sec. 24

T. 23S

R. 36E

NMPM.,

Langlie - Mattix

Pool

Unit Letter

Lea

County. Date Spudded 4/7/59

Date Drilling Completed 4/14/59

Please indicate location:

Elevation 3358' K.B.

Total Depth 3675'

FBTD 3664'

Top Oil/Gas Pay 3508'

Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL - 3508-15, 3519-23, 3525-29, 3531-34, 3558-62

Perforations 3566-71, 3574-78, 3582-86

Open Hole - Depth 3674'

Depth Tubing 3463'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 6 bbls. water in 24 hrs, _____ min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gal. ref. oil & 50,000# sand

Casing Tubing Date first new
Press. 2600 Press. _____ oil run to tanks 4/25/59

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter No gas connection

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>3674</u>	<u>250</u>
<u>5-1/2</u>	<u>334</u>	<u>300</u>
<u>2</u>	<u>3463</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Texas Pacific Coal & Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title District Engineer

Send Communications regarding well to:

Title _____

Name Texas Pacific Coal & Oil COMPANY

Address P. O. Box 1688 - Hobbs, N. M.