

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09409
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 54
9. Pool name or Wildcat Jalmat Tns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ OFF RESVR ☐ OTHER _____					
2. Name of Operator Hal J. Rasmussen Operating, Inc.					
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Tx 79705					
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County					
10. Date Spudded <u>8-23-59</u>	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <u>11/07/90</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>3336</u>	14. Elev. Casinghead	
15. Total Depth <u>3565</u>	16. Plug Back T.D. <u>3383</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2858, 3120 Yates</u> <u>OK-PK see C-101</u>					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		See Original	Completion		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2856	

26. Perforation record (interval, size, and number) 2858, 2882, 2903, 2911, 2963, 2977, 2998, 3005, 3025, 3036, 3073, 3079, 3112, 3120 1 JSPF 3/8"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2858-3120	Acidize w/ 2000 gal.
		Frac w/ 250,000# 12/20
		Sand & 2000 bbl gel

28. PRODUCTION							
Date First Production 11/7/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1" X 1/2" X 12'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/23/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 397	Water - Bbl 0	Gas - Oil Ratio ----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 397	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Engineer Date 11/27/90

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Langley
Muttij