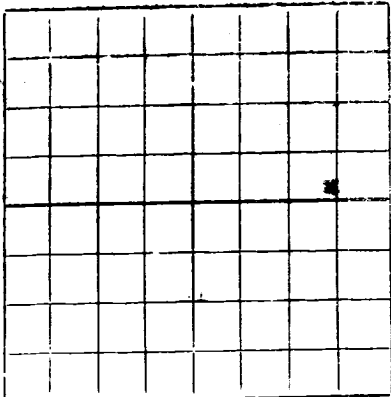




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL AND GAS COMMISSION
REGISTRATION OFFICE

1960 JAN 27 AM 10:54

WELL RECORD

Mail to District Office, Oil Conservation Division, to which Form C-101 was sent not later than twenty days after completion. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTANA ROO. If State Land submit 6 Copies

Jess L. Warren

(Company or Operator)

Jonda State

(Land)

Well No. 1, in SE 1/4 of NE 1/4, of Sec 24, T15S, R36E, NMPM.

Langile-Mattis

Pool, Lea

County.

Well is 2310 feet from North line and 660 feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced 12-15, 1959 Drilling was Completed 12-23, 1959

Name of Drilling Contractor: Ten Brown Drilling Company

Address: Midland, Texas

Elevation above sea level at Top of Tubing Head 3340 OL
1-5-60, 1960 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3500 to 3527 No. 4, from to
3540 3550
No. 2, from to No
No. 3, from to No

ILLEGIBLE

IMPORTANT WATER

Include data on rate of water inflow and elevation to which water rose in h

None

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED	PERFORATIONS	PURPOSE
8 5/8	247	New	105	Halliburton	---	----	Surface
9 1/2	149	New	3550	Halliburton	---	3514	Frod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	AMOUNT OF MUD USED
11"	8 5/8	305'	125 cu.	Halliburton	----
7 7/8"	5 1/2	3550	125 cu.	Halliburton	----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, or other data as shown)

Frac. well with 10,000 # 5d. and 10,000 gal. oil.

Result of Production Stimulation: Well flowed 60 bbls of oil per day after treatment.

Depth Cleaned Out:

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3553 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 1, 1960
OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefec.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305	305	Surface				
305	630	325	Sh. Lm, anhy.				
630	2965	2335	Sh. dolo., salt, an anhy.				
2965	3145	180	Sd., Anhy & dolo.				
3145	3500	355	Anhy. dolo, Sand strks.				
3500	3527	27	Sand (pay)				
3527	3540	13	Dolo.				
3540	3550	10	Sand (pay)				
3550	3553	3	Dolo.				
	3553		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Jess L. Warren
Name Jess L. Warren
Address 21 Petroleum Bldg. - Roswell, N. M.
Position or Title Owner
1-20-60 (Date)