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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Coquina Oil Corporation

Address
200 Bldg. of the Southwest, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Effective 9-1-72

Other (Please explain)

If change of ownership give name and address of previous owner Estate of Oscar Bourg, Midland National Bank Bldg., Midland, Texas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Janda State	Well No. 2	Pool Name, including Formation Langlie Mattix	Kind of Lease State, Federal or Fee State	Lease No. B-229
Location Unit Letter B 990 Feet From The N Line and 1650 Feet From The E				
Line of Section 24 Township 23 Range 36 Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit B Ser. 24 Twp. 23 Rge. 36 Is gas actually commingled? Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'to	Diff. Res'to
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DB, R.R., RT, CR, etc.)	Name of Producing Formation	Top Gas / Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING LOG								
HOLE SIZE	CASING & TUBING SI	SACKS CEMENT						

ILLEGIBLE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be equal to or exceed top allowable for)

Date First Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate / MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. A. Tupper
Superintendent
(Signature)
(Title)

September 13, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 14 1972, 19
BY Orig. Signed by
Joe D. Ramey
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.