NIL

	╇╌╄	_	- *	N	EW MEXICO	OIL CONSI	ERVATION C	XÓMME	MON	
	++		4			Santa Fe, I				
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<u> </u>	╉	╶┼╌┾╴							.	
	++			later than twee	ct Office, Oil Ca aty days after con	naletion of wel	1. Follow instruct	tions in 1	Rules and Re	gulatio
				of the Commiss	nion. Submit in Ç	QUINTUPLIC	ATE, II W	ate Lam	s subsit (). (Cebtes
LOCATE WI		rectly					To a do	0 + o 4	• •	
Jess	L.	Company of	Operator)			*****	<u>Janua</u> (Less)	Star	<u>.</u>	******
	2	in	W	of NE 1/4	, of Sec. 24	, Т	23 South	, R	36 East	NMP
		Lar	glie	Nattix		Lea				Coun
	990	feet fr	o r o	North	line and	1650	feet from	Ľ	lst	B
	24		If State L	and the Oil and	Gas Lease No. i	<u>B-22</u>	9		****	
ling Commence	ed	1-1]	L		9 60 Drilling	was Completed	******		1-17.,	1960
	Contrac	***		Tom Br	own Drill	ing Comp	any	****	******	
e or Druing	Contrac	tor	***************							
vation above se	a level a	t Top of T	ubing He	33 [.]	d, Texas 46	The in	formation given	is to be	kept confide	ntial w
vation above se	a level a 349	t Top of T 4- 6	Tubing Hea 29, 1	ad <u>33</u> 9 <u>60</u> 01L 3525	46 SANDS OB 20	The in NES from	formation given	is to be to	kept confiden	ntial un
. 1, from	a level a 349	t Top of T 4-2 6	Tubing Her 29	ad 33 9 60 011 3525	46 sands ob 20 	The in NES from	formation given	is to be to	kept confiden	ntial us
. 1, from	a level a 349	t Top of T 4-2 6	Tubing Her 29	ad 33 9 60 011 3525	46 SANDS OB 20	The in NES from	formation given	is to be to	kept confiden	ntial us
. 1, from	a level a 349	t Top of T 4-2 6	Tubing Her 29	а <u>33</u> 9 60 оп. 3525	46 sands ob 20 	The in NES from from	formation given	is to be to	kept confiden	ntial us
evation above se	a level a	6	Tubing Her 29 1 to	ы	46 sands ob 20 No. 4, No. 5, No. 6,		formation given	is to be to	kept confiden	ntial w
vation above set	a level a 349 ate of w	t Top of T 4-1 6	ubing Hes 29 1 to	ad 33 9 60 01L 3525 IMPOR ation to which w	46 SANDS OB 20 No. 4, No. 5, No. 6, TANT WATEB		formation given	is to be to	kept confiden	ntial un
. 1, from	a level a 349 ate of w	t Top of T 4-2	ubing Hes 29 1 to	ad	46 SANDS OB ZO No. 4, No. 5, No. 6, TANT WATER vater asse in hole		formation given	is to be to	kept confiden	ntial us
evation above set b. 1, from b. 2, from clude data on r b. 1, from clude data on r b. 2, from clude data on r b. 1, from	a level a 349 ate of w	t Top of T 4-1 6	ubing Hes 29 1	ad 33 960 01L 3525 IMPOR: ation to which w to	46 SANDS OB 20 No. 4, No. 5, No. 5, No. 6, TANT WATEB water was in hole		formation given	is to be to	kept confide	ntial un
vation above set . 1, from . 2, from . 3, from clude data on r . 1, from . 2, from	a level a 349 ate of w	t Top of T 4-1 6	ubing Hes 29 1	ad 33 960 01L 3525 IMPOR: ation to which w to	46 SANDS OB ZO No. 4, No. 5, No. 6, TANT WATER vater asse in hole		formation given	is to be to	kept confide	ntial un
vation above set . 1, from	a level a 349 ate of w	t Top of T 4-1 6	ubing Hes 29 1	ad 33 9.60 OIL 3525 IMPOR ation to which w to	46 SANDS OB 20 No. 4, No. 5, No. 6, TANT WATEB vater and in hole		formation given	is to be to	kept confide	ntial un
vation above set . 1, from	a level a	t Top of T 4-1	ubing Hes 29 1	ad 33 9.60 OIL 3525 IMPOR ation to which w to	46 SANDS OB 20 No. 4, No. 5, No. 5, No. 6, TANT WATEB water was in hole		formation given	is to be	kept confide	ntial un
vation above set 1, from 2, from 3, from Uude data on r 1, from 2, from	a level a 349 ate of w	t Top of T 4-2	ubing Hes 29 1	ad 33 960 OIL 3525 IMPOR ation to which w to	46 SANDS OB ZO No. 4, No. 5, No. 5, No. 6, TANT WATER vater code in hole CASING BECOR EHOR		formation given	is to be	kept confiden	
vation above set 1, from 2, from 3, from clude data on r 1, from 2, from 4, from	a level a 349 ate of w WEIG FER FO	t Top of T 4-2 6 rater inflow	ubing Hes 29 1	ad	46 SANDS OB ZO No. 4, No. 5, No. 6, TANT WATER Vater AME in hole CASING BECOR KIND OF SHOE Hallib.	NES from from from SANDS 	formation given	is to be	runno Surface	
vation above set . 1, from	a level a 349 ate of w WEIG FER FO	t Top of T 4-2 6 rater inflow	ubing Hes 29 1	ad 33 960 OIL 3525 IMPOR ation to which w to	46 SANDS OB ZO No. 4, No. 5, No. 5, No. 6, TANT WATER vater code in hole CASING BECOR EHOR		formation given	is to be	runno Surface	
vation above set 1, from 2, from 3, from clude data on r 1, from 2, from 4, from	a level a 349 ate of w WEIG FER FO	t Top of T 4-2 6 rater inflow	ubing Hes 29 1	ad	46 SANDS OB ZO No. 4, No. 5, No. 6, TANT WATER Vater AME in hole CASING BECOR KIND OF SHOE Hallib.	NES from from from SANDS 	formation given	is to be	runno Surface	
1, from	a level a 349 ate of w WEIG FER FO	t Top of T 4-2 6 rater inflow	ubing Hes 29 1	ad 33 9 60 OIL 3525 IMPOR ation to which w to to to to to to to 305 3550	46 SANDS OB ZO No. 4, No. 5, No. 6, TANT WATER Vater AME in hole CASING BECOR KIND OF SHOE Hallib.	NES from from from SANDS BD CUT AND PULLED FROM CUT AND PULLED FROM	formation given	is to be	runno Surface	
evation above set b. 1, from	a level a 349 ate of w WEIG FER FO	t Top of T 4-2 6 rater inflow	ubing Hes 29 1	ad 33 9 60 OIL 3525 IMPOR ation to which w to to to to to to to 305 3550	46 SANDS OB ZO No. 4, No. 5, No. 6, TANT WATER Vater Ase in hole CASING RECOR ELIND OF SHOE Hallib. Hallib.	NES from from from SANDS BD CUT AND PULLED FROM CUT AND PULLED FROM	formation given	is to be	runno Surface	
. 1, from	a level a 349 ate of w wEIG PER F	t Top of T 4-5	ubing Hes 29 1	ad 33 9 60 0IL 3525 IMPOR ation to which w to to to to to MUDDING NO. SACES OF CEMENT	46 SANDS OB ZO No. 4, No. 5, No. 5, No. 6, TANT WATER Vater ARE in hole CASING BECOR Hallib. Hallib. Hallib.	NES from from from SANDS BD CUT AND PULLED FROM CUT AND PULLED FROM	formation given	is to be	kept confident	

Result of Production Stimulation. well flo 75 BOPD 1/4" ck in 24 hours - 650# T.P.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10,000# sd. plus 10,000 gallons crude.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL Austs

If drill-stem or other special tests or deviation surve	s were made, submit report on separate sheet and attach hereto
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TOOLS USED					
Rotary tools w	Pere used from	feet, and from	feet to	feet	
Cable tools we	re used from feet to	feet, and from	feet to	feet.	
		JOTION			
Put to Produci	ing				
OIL WELL:	The production during the first 24 hours was		iquid of which		
	was oil,	% water; and		ment. A.P.I.	
	Gravity		•		
GAS WELL:	The production during the first 24 hours was			barrels of	
	liquid Hydrocarbon. Shut in Pressurelbs				

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	Southeastern No	Northwestern New Mexico			
T.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Τ.	S ilt.	Τ.	Silurian		Kirtland-Fruitland
В	S ut.	Т.	Montoya	Т.	Farmington
Τ.	Yates	Τ.	Simpson	Т.	Pictured Cliffs
	/ Kivers	T	16.17		
Τ.	Queen	Т.	Ellenburger	Т.	Point Lookout
1.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Τ.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Τ.			Morrison
	Drinkard			Т.	Penn
Т.	Tubbs	Т.		Т.	
Τ.	Α 30	Т.		Т.	
Τ.	Penn	Т.		Т.	
Т.	M iss	Τ.		Т.	

FORMATION RECORD

Frori	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 305 630 2965 3145 3500 3527 3540	305 630 2965 3145 9900 9527 5540 3550 3550	305 325 \$335	Surface sh, lm. anhy. sh, dolo, salt, anhy. sd, anhy and dolo. enhy, dole, sd. strks Sd. (pay) Delo. ed. (pay) TOTAL DEFTH				
			•				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company of Operator	211 Petroleun Dallding (Date)
Company or Operator	Address ROBWELL, Nex Nex100
Manna AAAA *** #*******	Posier of Title.