

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 21644
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter N, 660 FSL, 1980 FWL Sec. 25, T-23-S, R-36-E	8. Well Name and No. Myers Langlie Mattix Unit #36
	9. API Well No. 30-025-09412
	10. Field and Pool, or Exploratory Area Langlie Mattix
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) MIRU, install bop. TIH with work string and tag CIBP
- 3) Load hole with salt gel mud; 10# brine and 25# gel/ Bbl.
- 4) By wireline, perf two squeeze holes at approx 1250'.
- 5) GIH. Pump 12 class 'C' cement from 2820'-2720'. WOC and tag plug.
- 6) Move up hole. Establish circulation through perfs at 1250' to the surface. Squeeze annulus with 200 sx cement. Close surface valves and pump 12 sx plug inside 5 1/2" casing from 1245'- 1145'. WOC. Tag plug.
- 7) Pump 40 sx plug from 335'-surface. Lay down work string and ND BOP.
- 8) Squeeze annulus from surface if necessary. Cutoff wellhead.
- 9) Install dry hole marker. Restore location as per Federal requirements.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Engineer Date 3-31-92

(This space for Federal or State office use)

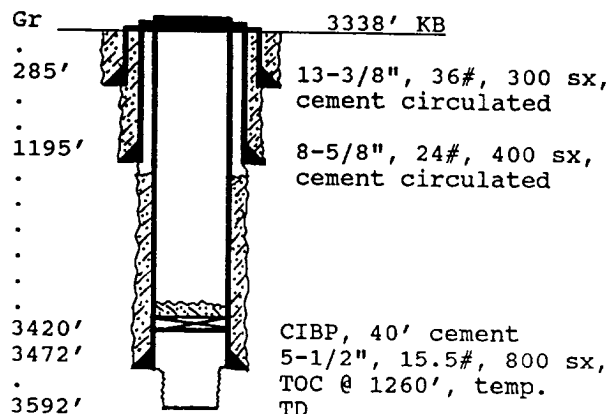
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 4/3/92  
Conditions of approval, if any: \_\_\_\_\_

## WELL DATA SHEET

PO-113  
(3/92)

OPERATOR: Texaco E&P Inc. Lease: Myers Langlie Mattix Unit #36  
 FOOTAGE LOCATION: 1980 FWL X 660 FSL Sec./Twn/Rng: Unit N, Sec 25, T-23-S, R-36-E  
Former Baker & Taylor Drilling Co. Lynn 'B' #1 Lea County, New Mexico

## SCHEMATIC



Tops:  
 Salt 1260'-2770'  
 Yates 2922'  
 7 Rivers 3152'  
 Queen 3301'

## TABULAR DATA

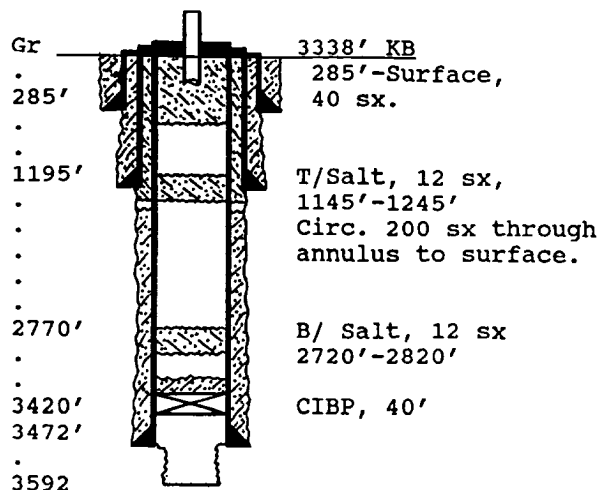
Surface Casing: Set at 285'  
 Size 13 3/8, 36# Cemented with 300 sx.  
 TOC surface ' determined by circulation  
 Hole Size ??? Comp. Date 11-22-50  
 Intermediate casing: Set at 1200'  
 Size 8 5/8, 24# Cemented with 400 sx.  
 TOC surface ' determined by circulation  
 Hole Size ???  
 Production Casing: Set at 3472'  
 Size 5 1/2", 15.5# Cemented with 800 sx.  
 TOC 1260 ' determined by Temp log  
 Hole Size 7 7/8", Open hole TD @ 3592  
 Present Completion:  
 3472' to 3592' Open hole

## PLUG AND ABANDON DATA

PO-113  
(3/92)

OPERATOR: Texaco E&P Inc. LEASE: Myers Langlie Mattix Unit #36  
 FOOTAGE LOCATION: 1980 FWL X 660 FSL Sec./Twn/Rng: Unit N, Sec 25, T-23-S, R-36-E  
Classified TRO on 9-20-86, CIBP set at 3420' Lea County, New Mexico

## SCHEMATIC



## PLUGGING DATA

Surface Plug:  
 Size 335'-surf. Cemented with 40 sx.  
 Includes 10% extra cement volume.  
 Class 'C' Cement, 1.32 cu ft/ sx  
 Intermediate Plug(s):  
 Size 1145'-1245' Cemented with 12 sx.  
 1250'-surf. Squeeze annulus 200 sx  
 2720'-2820. squeeze annulus 12 sx  
 Class 'C' cement, 1.32 cu ft/ sx  
 Producing Zone Plugs:  
 Size CIBP, 40' Cemented with sx.