

Form C-104

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| I | J | K | L |
| M | N | O | P |

☒ Oil Well  
☐ Gas Well  
☐ Workover Well

Place Lea County  
Date November 22, 1950  
Designate UNIT well is located in

POOL Langite-Mattix

NOTICE OF COMPLETION OF: (Lease) J. T. Lynn "B" Well No. 1  
1980 Feet from West Line 660 feet from South Line;  
Section 25 Township 23-S Range 36-E

DATE STARTED 11-2-50 DATE COMPLETED 11-22-50  
ELEVATION D. F. 3334' TOTAL DEPTH D. F. 3472' (Prod. String T.D.)  
CABLE TOOLS ROTARY TOOLS X  
PERFORATIONS DEPTH OR OPEN HOLE DEPTH 3592'

| CASING RECORD       |                        |                       |  |
|---------------------|------------------------|-----------------------|--|
| SIZE <u>13 3/8"</u> | DEPTH SET <u>271'</u>  | SAX CEMENT <u>300</u> |  |
| SIZE <u>8 5/8"</u>  | DEPTH SET <u>1196'</u> | SAX CEMENT <u>400</u> |  |
| SIZE <u>5 1/2"</u>  | DEPTH SET <u>3472'</u> | SAX CEMENT <u>800</u> |  |

| TUBING RECORD      |                        | ACID RECORD           |  | SHOT RECORD                      |  |
|--------------------|------------------------|-----------------------|--|----------------------------------|--|
| SIZE <u>2 3/8"</u> | DEPTH <u>3590 1/2'</u> | NO. GALS. <u>None</u> |  | NO. QTS. <u>271 (equivalent)</u> |  |
|                    |                        | NO. GALS. _____       |  | NO. QTS. _____                   |  |
|                    |                        | NO. GALS. _____       |  | NO. QTS. _____                   |  |

| FORMATION TOPS               |                     |                       |  |  |  |
|------------------------------|---------------------|-----------------------|--|--|--|
| T. Anhydrite <u>1167'</u>    | T. Grayburg _____   | T. Miss. _____        |  |  |  |
| T. Salt <u>1302'</u>         | T. San Andres _____ | T. Dev. _____         |  |  |  |
| B. Salt _____                | T. Glorieta _____   | T. Sil. _____         |  |  |  |
| T. Yates <u>2950'</u>        | T. Drinkard _____   | T. Ord. _____         |  |  |  |
| T. Seven Rivers <u>3140'</u> | T. Wolfcamp _____   | T. Granite Wash _____ |  |  |  |
| T. Queen <u>3472'</u>        | T. Penn. _____      | T. Granite _____      |  |  |  |

OIL OR GAS PAY 120 feet WATER one  
Initial Production Test 40/64" choke-366 bbls Pumping \_\_\_\_\_ Flowing X  
Test after acid or shot Above I. P. test after shot.

Initial Gas Volume 2142:1 G.O.R.

DATE first oil run to tanks or gas to pipe line 11-22-50  
PIPE LINE TAKING OIL Cities Service to purchase runs.

REMARKS: \_\_\_\_\_ COMPANY BAKER & TAYLOR DRILLING CO.

SIGNED BY W. A. Carter  
Assistant Treasurer

OIL CONSERVATION COMMISSION

BY: Roy Garbrough

Oil &amp; Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE ( FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7.00 P.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

FILE