ubmit 5 Copies
ppropriate District Office
ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Ener_ Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Inc.

ISTRICT II
O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator					Well A	Pl No.			
Sirgo Operating, Inc.						30-025-			
Adress	. 11.19 / 11.10 V	<u></u>							
P.O. Box 353	1. Midland	. Texas	79702						
eason(s) for Filing (Check proper box)	Oth	Other (Please explain)							
iew Well	Change in	Transporter of:	Ef.	Effective $4-1-91$. Change from					
ecompletion	Oil 🗆	Pro	Producing, Inc.			ao 0be	erating		
hange in Operator	Casinghead Gas	Condensate			, =====				
change of operator give name	xaco Produ	cing. Inc	P.O	. Box 7	28. Ho	bbs, NM	8824	10	
d address of previous operator	Adco IIodu	011197 11.0	.,			<u></u>			
. DESCRIPTION OF WELL	AND LEASE							 	
	Unit Well No. Pool Name, Including			State			Notesse Lease No. Federall or Fee 1/1/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2		
Myers Langlie Matt	ix 33	Mattix SR QN State,			Federall or Fee NM31644				
ocation			,	:0	00		 -		
Unit Letter	: <u>1980 </u>	Feet From The	Lin	ϵ and $\underline{\mathcal{M}}$	<u>80 </u>	et From The _		Line	
2	2	21	<u> </u>		_				
Section Township	335	Range 36		мрм,	<u>Lea</u>			County	
—		r Abrobianii	011 010						
I. DESIGNATION OF TRANS	an Candan	L AND NATU	Address (Giv	e address to wi	hich appraved	copy of this for	rm is to be se	ent)	
The or Authorities (Table 1)				Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM					
Texas New Mexico Pipeline Co. anne of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)					
		0. D.) Oct.		Box 149				,	
El Paso Natural Ga well produces oil or liquids,	Unit S∞.	Is gas actually connected? When							
ve location of tanks.	Unit Sec. Twp. Rgc. G 5 24S 37E			Yes					
this production is commingled with that f	1			ber:				· · · · · · · · · · · · · · · · · · ·	
/. COMPLETION DATA	·•···								
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X) j	1	l	L	<u> </u>	<u>1</u>		1	
ate Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
•						ļ			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
						Death Code	Depth Casing Shoe		
erforations						Depth Casing	; Shoe	ļ	
						<u> </u>			
	TUBING, CASING AND (SACKS CEMENT		
HOLE SIZE	CASING & TU	DEPTH SET			SACKS CEMENT				
						 			
									
. TEST DATA AND REQUES	T FOR ALLOW	ABLE	J			<u></u>			
IL WELL (Test must be after re	covery of total volume	of load oil and must	be equal to or	exceed top all	owable for thi	s depih or be fo	or full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test	·	Producing M	ethod (Flow, pr	ump, gas lift,	etc.)			
ength of Test	Tubing Pressure	Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
						<u> </u>			
AS WELL									
ctual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF			Gravity of Condensate				
Luar rock rock - 1110172	Longer of 1955								
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
adilg intention (pass) was p.y						ļ			
T OPER A TOR CERTIFIC	ATE OF COM	TIANCE							
I. OPERATOR CERTIFICATE OF COMPLIANCE			(OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
is true and complete to the best of my knowledge and belief.			Date	Annrove	hd				
				Date Approved					
Ronnis (thurston				Ву					
Signature									
Bonnie Atwater Production Tech.									
Printed Name / 1 S C / 23 5 460 5 00 70									
4-8-91	915/685- Tel	0878 ephone No.							
Date	161	pina i vi	JL						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.