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SANTA FE		IL CONSERVATION COMMISSION	Form C-104
FILE	REQUE	EST FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO	AND TRANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS 1 30
TRANSPORTER OIL		Ř	
GAS			
OPERATOR	•		
PRORATION OFFICE Operator			
John Yuronka			
Address			
120-C Central	Building, Midland, Texas	<b>7</b> 9701	
Reason(s) for filing (Check proper New Well		Other (Please explain)	
Recompletion	Change in Transporter of:	Effective Sente	mbom 1 1066
Change in Ownership X		y Gas Effective Septe	Total 1900.
			Thynn RAZ
If change of ownership give nam	<sup>e</sup> Yucca Petroleum Company	, 705 First National Bank	Bldg Amenilla Torres
		, Zaran and and and and	Diag., Americio, lexas
DESCRIPTION OF WELL AN	D LEASE		
	Well No. Pool Name, Includin		Legat We
Lynn B-25 Federal	2 Langlie Matt	ix- 7 Rivers & State, Feder	tal or Fee LC03013
	0\$0 c+h	7.000	
Unit Letter	980 Feet From The South	Line and 1980 Feet From	The East
Line of Section 25	Township 23-S Range	36 <b>-</b> E , NMPM.	τ.
	. runge	30-ii , NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of	Cil 🙀 - or Condensate 🗔	Address (Give address to which appro	oved copy of this form is to be sent)
Cities Service Oil Co	ompany	800 Vaughn Building, Mi	idland. Tevas
	Casinghead Gas 🔀 or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas (		2007 Wilco Building, Mi	idland, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	, , , , , , , , , , , , , , , , , , , ,	Is gas actually connected? Wh	nen
give location of tanks.	N 25 23-S 36-E	Is gas actually connected? When Yes	nen
If this production is commingled	, , , , , , , , , , , , , , , , , , , ,	Is gas actually connected? When Yes	nen
If this production is commingled COMPLETION DATA	N 25 23-S 36-E	Yes  Via Yes  Is gas actually connected?  What is gas actually connected?  What is gas actually connected?	nen.
f this production is commingled	N 25 23-S 36-E	Yes  Is gas actually connected?  Yes  Ol, give commingling order number:	nen.
f this production is commingled COMPLETION DATA	N 25 23-S 36-E	Yes  Is gas actually connected?  Yes  Ol, give commingling order number:	nen.
f this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or poot tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the property of the	Flug Back   Same Resty.   Diff. Resty
f this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or poot tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the property of the	Flug Back   Same Resty.   Diff. Resty
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or poot tion — (X)    Date Compl. Ready to Prod.	Yes  New Well Workover Deepen  Total Depth	P.B.T.D.
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or poot tion — (X)    Date Compl. Ready to Prod.	Yes  New Well Workover Deepen  Total Depth	P.B.T.D.
f this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or poor tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Is gas actually connected?  Yes  Pl, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the property of the	P.B.T.D.  Tubing Depth
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or poor tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Is gas actually connected?  Yes  Pl, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the property of the	P.B.T.D.  Tubing Depth  Depth Casing Shoe
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the property of the	P.B.T.D.  Tubing Depth  Depth Casing Shoe
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the property of the	P.B.T.D.  Tubing Depth  Depth Casing Shoe
COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Pl, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
TEST DATA AND REQUEST	with that from any other lease or poot tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  Yes  Pl, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
TEST DATA AND REQUEST	with that from any other lease or pootion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Is gas actually connected?  Yes  Pl, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  OEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE  TEST DATA AND REQUEST :  DIL WELL  Date First New Oil Run To Tanks	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the second of th	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
OMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations  HOLE SIZE	with that from any other lease or poot tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  Yes  Pl, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST DIL WELL Date First New Cil Run To Tanks  Length of Test	with that from any other lease or pool tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the production of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size
TEST DATA AND REQUEST DIL WELL  OMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,  Perforations	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the second of th	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST : DIL WELL Date First New Cil Run To Tanks  Length of Test	with that from any other lease or pool tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the production of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size
TEST DATA AND REQUEST Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or pool tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the production of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  FEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A     CASING & TUBING SIZE     FOR ALLOWABLE (Test must be able for this     Date of Test     Tubing Pressure     Cil-Bbis.	Is gas actually connected?  Yes  Plant Service	P.B.T.D.  Tuking Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST Date First New Oil Run To Tanks  Length of Test	with that from any other lease or pool tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant of the production of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST: DIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Teet  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or pool tion — (X)    Date Compl. Ready to Prod.	Is gas actually connected?  Yes  Plant Service Commingling order number:  New Wel: Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  Pafter recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or poor tion — (X)    Date Compl. Ready to Prod.     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A     CASING & TUBING SIZE     FOR ALLOWABLE (Test must be able for this     Date of Test     Tubing Pressure     Cil-Bbis.	Is gas actually connected?  Yes  Plant Service	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  Festing Method (pitot, back pr.)  Festing Method (pitot, back pr.)	with that from any other lease or poot tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Is gas actually connected?  Yes  Plant Service Commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  Pafter recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gravity of Condensate  Choke Size
f this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc., Perforations  HOLE SIZE  TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or poot tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Is gas actually connected?  Yes  Plant Service Commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  Pafter recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tuking Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wwner and Operator

(Title)

August 31, 1966

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.