

**OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

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JAN 15 1951

**OIL CONSERVATION COMMISSION**

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before ~~an interest~~ <sup>HOBBS-Office</sup> will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

~~ARMY 110, TEXAS~~

~~JANUARY 10, 1951~~

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~BARNER & TAYLOR DRILLING CO.'s d.t. Lynn~~ Well No. 2 in NW 1/4 SE 1/4

section 25, T. 219, R. 368, N.M.P.M. Angillo-Hatis Pool Los County

Please indicate location: Elevation 330.21 Spudded 12/6/50 Completed 12/23/50

		8	1

Total Depth 1606' P.B. \_\_\_\_\_

Top Oil/Gas Pay 3290 Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow 56 (BOPD OR CU. FT.)  
G.P. OR GPM \_\_\_\_\_

Based on 64 Bbls. Oil in 24 Hrs. 8 Mins. Gas Lift

Method of Test (Pitot, gauge, prover, meter run): ~~meter run~~

Size of choke in inches 32/64"

Tubing (Size) 2-1/2" 3602 Feet

Pressures: Tubing 100 lbs. Casing 225 lbs.

Gas/Oil Ratio                      Gravity                     

### Casing Perforations:

Unit letter:           

## Notes

## Casing & Cementing Record

**Acid Record:**

### Show of Oil, Gas and water

Size	Feet	Sax
1	1	1
2	2	2
3	3	3
4	4	4
5	5	5
6	6	6
7	7	7
8	8	8
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94	94	94
95	95	95
96	96	96
97	97	97
98	98	98
99	99	99
100	100	100

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

           Gals            to            S/           

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

Shooting Record. S/

250 Qts 36751 to 36061

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ \$/\_\_\_\_\_  
\$/\_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ \$/ \_\_\_\_\_

Natural Production Test:	Pumping Test:	Flow
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Flowing **56 bbls** - Flowing

Test after acid of shot. \_\_\_\_\_ Pumping ~~to~~ **flowing**

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1180'  
T. Salt 1280'  
B. Salt 2762'  
T. Yates 2801'  
T. 7 Rivers 3141'  
T. Queen 3290'  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: December 29, 1950

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: Oil runs being purchased by  
Cities Service Oil Co.

~~Baker & Taylor Drilling Co.~~  
Company or Operator

By: W. W. Carter  
Signature

Position: Asst. Secretary-Treasurer

Send communications regarding well to:

Baker & Taylor Drilling Co.  
Name: W. W. Carter  
712 First National Bank Bldg.  
Address: Amarillo, Texas

APPROVED Jan 11 - 15 - 1951

OIL CONSERVATION COMMISSION

By: W. W. Carter  
Title: Oil & Gas Inspector