

UNITED STATES M. OIL CONS. COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ALBUQUERQUE NEW MEXICO 88240

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well		7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
2. NAME OF OPERATOR Getty Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, New Mexico 88240		9. WELL NO. 34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. K, 1980 FSL & 1980 FWL, Sec. 25, T23S, R37E		10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3341 = KB	
12. COUNTY OR PARISH Lea		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PCLL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

(Other) Polymer treat for profile alteration

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Flow well back to pit to remove sediment.
2. Rig up pulling unit and install BOP.
3. TOH with 2-3/8" Salta-lined tbq. and 7" Baker AD-1 pkr. from 3378'.
4. TIH with workstring and bit and clean out 7" csg. to 3484' and 6-1/8" shot OH to TD (3620') Spot 15% acid with 3% Checkersol in open hole.
5. TOH with workstring and bit
6. TIH with workstring and 7" pkr to 3476' and set pkr.
7. Acidize OH 3484'-3620' with 3000 gallons of 15% HCL and 110 gallons of Checkersol. Use rock salt for diversion.
8. Swab and/or flow back load.
9. Release pkr. and pull up to 3378' and set.
10. Install 10 micron filter and perform step rate test.
11. TOH with workstring and pkr.

See 2nd Page for remainder of Procedure

I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

3/28/84

(This space for Federal or State office use)

APPROVED BY

Mark Zellis

TITLE

DATE

8/31/84

CONDITIONS OF APPROVAL, IF ANY:

Subject to  
1-1-Midland-  
1-Engr. RH  
1-File  
1-Foreman HC  
Like Approval  
by State

\*See Instructions on Reverse Side

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 4 1984

F.O.D.  
HOBBS OFFICE