

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection Well	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
2. NAME OF OPERATOR Getty Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	9. WELL NO. 34
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. K, 1980 FSL & 1980 FWL.	10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34E Sec. 25, T-23S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3341 = KB	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Polymer Treat for alteration <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/4/84 Clean out & treat. Rig up.
6/5/84 Pull inj. tbgs. & pkr. 2 3/8" tbgs. Ran 6 1/8" bit on 2 7/8" tbgs, tag fill @ 3450-170' fill.
6/6/84 Clean out 3450-3595'.
6/7/84 Clean out 3484 jet & clean out to 3604', TD 3620'.
6/8/84 Clean out jet 3484-3600 drill to 3614'.
6/9/84 Clean out & jet 3614-3620 TD.
6/11/84 Jet & clean out 3590-3620' (TD). Pull bit, ran new 6 1/8" bit. Jet 3520-3605'.
Clean out to 3620'.
6/12/84 Jet & clean out 3520-3620'.
6/13/84 Lower bit to 3620', no fill. Jet OH 3500-3620'.
6/14/84 Jet and clean out 3484-3620'. Pull bit.
6/15/84 Ran Baker AD-1 pkr on 2 7/8" tbgs. Set pkr @ 3477'. By Dresser acidized OH 3484-3620 w/ 3000 gals 15% NE acid in 3 stages w/ 2-500# blocks of rock salt + 110 gal checkersol. First stage 200# increase. 2nd stage 350# increase. Max 1700#, min 900#, AIR 3 1/2 BPM, ISIP 890#, 15 min 690#. Communicated @ tail end (btm perf 3475' in csg). Release pkr, pick up to 3378'. Pumped 72 bbls down backside. Set pkr. Swab dry. Rec. 22 bbls. Hook up to inj.
6/18/84 Ran survey 3330-3606, 3450-84 most water = 100%.
6/19/84 Ran step rate test.
6/21/84 Pulled tbgs and pkr. Ran 108 jts 3366' of 2 3/8" 8rd, 5.5 Salta tbgs. Displace pkr fluid. Set 7" AD-1 pkr. 3347-77 inj 400 bbls @ 400#. Rig down. Placed well on inj.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE July 12, 1984

(This space for Federal or State office use)

APPROVED BY R. P. Fitch TITLE R. P. Fitch DATE 7/16/84

CONDITIONS OF APPROVAL, IF ANY:

0+6- BLM-Carlsbad 1-Mr. J.A.-Midland
1-File, 1-Engr RH, 1-Foreman HC
1-JA, 1-BB, 1-Amoco-Houston-J.R. Barn

See Instructions on Reverse Side