NEW MEXICO OIL CONSERVATION COMMISSION INTA FE Form C-104 REQUEST FOR ALLOWABLE ILE Supersedes Old C-104 and C-1 Effective 1-1-65 **CMA** s.G.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Operator Skelly Oil Company Address P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Formerly: Flag-Redfern Change in Transporter of: Oil Company, Lynn "B" 25, Well No. 3 Hecompletion Oil Dry Gas Change in Ownership XEffective date of unitization 2-1-74 Condensate If change of ownership give name and address of previous owner ____ Flag-Redfern Oil Company, P. O. Box 23, Midland, Texas II. DESCRIPTION OF WELL AND LEASE : fell No. | Pool Name, Including Formation Langlie Kind of Lease Myers Langlie-Mattix Unit 34 State, Federal or Fee : Mattix Seven Rivers Queen Federal LC030139 Location 1980 Feet From The South _Line and 1980 Unit Letter West Feet From The Line of Section 25 Township _23**S**_ Range _36E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII X Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas K or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas Twp. If well produces oil or liquids, give location of tanks. Pae. Is gas actually connected? 25 Ν 23S · 36E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Oil Well Gas Well Workover Plug Back | Same Res'v. Diff. Res'v. Deepen Designate Type of Completion = (X) Date Spudded Date Compl. Ready to Frod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Cil - Bb.s. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Tent Bbls. Condensate/MMCF Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

District Production Manager

<u>January 29, 1974</u>

Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Preseure (Shut-in)

(Signature) Leland Franz

BY_

TITLE __

APPROVED

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply