Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ						AUTHORI TURAL G					
Operator								Well	Well API No.			
Texaco Exploration and Production Inc.							30 025 09415					
P. O. Box 730 Hobbs, NM	88241-	-0730										
Reason(s) for Filing (Check proper box)		Change i	_				ver (Please exp	•		_		
New Well Recompletion	oi:	Eff.4-1-91 return oper to TPI, change to Sirgo an error. TPI name changed to TEPI 6-1-91										
Change in Operator	Oil Casinghe	ad Gas	Dry Con	densate								
If change of operator give name and address of previous operator Sirgo	Operati	ing, Inc.	Р.	0. B	ox 35	31 Midla	ind, TX 79	9702				
II. DESCRIPTION OF WELL	AND LE	CASE									•	
Lease Name Well No			1			ing Formation		State	of Lease Federal or Fe		Lease No. NM21644	
MYERS LANGLIE MATTIX UNIT 35				NGLIE	MAT	TIX 7 RVRS Q GRAYBURG			FEDERAL			
Unit LetterM	660	0	_ Feet	From 1	The SC	OUTH Lin	e and660)· F	eet From The	WEST	Line	
Section 25 Township 23S			Rang	ge 36	E	, N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	ISPORTE			ND N	ATU			U.L				
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					ent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is					Is gas actually connected? When			7			
If this production is commingled with that	from any ot	her lease or	pool,	give co	mmingl	ing order num	ber:					
IV. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well	T	Gas V	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded			to Prod.			Total Depth	L	<u> </u>	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	il/Gas Pay Tubing Depth					
Perforations							·		Depth Casing Shoe			
• ************									Popul Casing Olive			
TUBING, CASING AN						CEMENTI		D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CA	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	 								 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ARLI	F.					<u> </u>			
OIL WELL (Test must be after re					d must	be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift, i	etc.)				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	1	· · · · · ·					·· - · · · · ·		· L			
Actual Prod. Test - MCF/D							sate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	СОМР	LIA	NCF								
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation							DIL CON	SERV	ATION [OISIVIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						_	•					
	/	+ +01VI		1		Date	Approved	d				
_ Ja Keas						By_						
Signature J. A. Head Area Manager						By						
Printed Name August 23, 1991		505/3	Title			Title_						
Date			phone		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

