NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OF AND NATURAL	
	LAND OFFICE	NOTIONIZATION TO TR	AND ON TOLL AND NATIONAL	Cooking Cookin
	IRANSPORTER OIL			
	! GAS			
	OPERATOR	_		
I.	PRORATION OFFICE			
	Operator			
	John Yuronka			
	Address			
	120-C Central B	uilding, Midland, Texas	79701	
	Reason(s) for filing (Check proper bo		Other (Please explain)	
	New Well		Omes (Trease explain)	
		Change in Transporter of:	Effective Septem	ber 1, 1966.
	Recompletion	Oll Dry G	as	The Table
	Change in Ownership	Casinghead Gas Conde	ensate	11/2/1/2017
	If change of ownership give name,	ucca Petroleum Company, 7	705 First National Bank N	Bldg Amerillo Teves
	and address of previous owner			DIGE S AMAILIEU, 16X8S
**	DESCRIPTION OF WELL AND	LEACE		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation () Kind of Leas	e Fladana 1 Legse No.
			Ancen	rederal
	Lynn B-25 Federal	4 Langlie Mattix	c- 7 Rivers & State, reder	LC030139
	Location			
	Unit Letter <u>M</u> ; 660	O Feet From The South Lir	ne and 660 Feet From	The West
	Line of Section 25 To	ownship 23-5 Range	36-E , NMPM, I	Gounty County
111	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	15	
	Name of Authorized Transporter of Ci		Address (Give address to which appro	ved copy of this form is to be sent)
		44		
	Cities Service Oil Con Name of Authorized Transporter of Co	npany usinghead Gas v or Dry Gas (1)	800 Vaughn Building, Mi Address (Give address to which appro	dland, Texas
		——————————————————————————————————————		,
	El Paso Natural Gas Co		2007 Wilco Building, Mi	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	N 25 23-S 36-E	Yes	
				
	en de la	tale along an anni adam tanan an anat	ation and attention and an arms are	
		ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well		Plug Back Same Restv. Diff. Restv.
	COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen	
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	COMPLETION DATA Designate Type of Completi	ion — (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	COMPLETION DATA Designate Type of Completi	ion — (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	
	COMPLETION DATA Designate Type of Completi	ion — (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
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	Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.,	ion — (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Off/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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IV.	Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the part of the	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
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VI.

John Yuronba
(Signature)
Owner and Operator
(Title)

August 31, 1966 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

