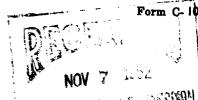


OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

AMARILLO, TEXAS Place				November 6, 1952			
				Date			
		*:T3U.m***	ANY ATT OR ADDITE TOOD A WITH	TINGUAY AL.			
WE ARE	HEREBY REQ	UESTING	AN ALLOWABLE FOR A WELI	A KNOWN AS:			
Baker	& Taylor	<u>. </u>	' Lynn or Lease	_Well No	<u>4</u> in SW 1/4	SW 1/4	
	Company o	r Operat	or Lease				
	25	_x 235	R. 36E ,N.M.P.MLa	nglie Mat	timo Lea	County	
section	,	1 . - 9 2 . ,	N. 302 , N. M. I . M			County	
Please	indicate le	ocation:	Elevation 3330	Smidded	9-27 Completed	10-20	
		1	Total Depth 3743				
			Top Oil/Gas Pay 351 Initial Production Te	7 Top.	Water Day 371	0	
			Initial Production Te	est: Pump	- Flow 14	BOPD OR CU.F1	
			Based on 14 Bbls.	041 42 24	ling -	GAS PER DAY	
		• •	Method of Test (Pitot	gauge, pr	over, meter run): Banke	
	1		Size of choke in inch	es <u>0/04</u>			
			Tubing (Size) 2"		<u> </u>	Feet	
 		-	Tubing (Size) 2" Pressures: Tubing Gas/011 Ratio 2000 t	80#	Casing Pack	er æt	
			2000 t	n 1			
X	į.		Gas/Oil Ratio 2000 C	asing Perfo	Gravity <u>Je</u>		
L	i-		3473 to 3484 -				
Unit le	etter: <u>M</u>		3413 60 3404 =	40 Jet 8	HOUS		
			Acid Record:		Show of Oil, Ga	s and water	
Casing 8	& Cementing	g Record	Gals t	0	S/		
	Feet	Sax	Gals t Gals None t	0	S/		
JIZE	1		t				
13 3	/ \$ 300	300	Shooting Record.		s/		
			Qts t	0	S/		
8 5,	/ 8 1181	325	Qts None t	o	3/		
-1			Qts t	0	S/		
5 2	3517	800			S/		
			Natural Production Te	st:	Pumping	Flowing	
			Test after acid or sh	ot:	Pumping	Flowing	
	<u> </u>						
Please	indicate be	elow For	mation Tops(in conforma	nce with $g\epsilon$	eographical sect	ion of state)	
	Sc	nutheast	ern New Mexico		Northwestern Ne	w Mexico	
			CIT NOW MONICO				
T. Anhy		.145	T. Devonian		Ojo Alamo		
		.275	T. Silurian		Kirtland-Fruit	•	
		747	T. Montoya		Farmington		
			T. Simpson		Pictured Cliffs		
	500F		T. McKee		Cliff House		
	_	-	T. Ellenburger		Menefee		
T. Grayburg					Point Lookout		
T. San Andres T. Glorieta					Dakota		
T. Glorieta T. Drinkard					Morrison		
T. Tubbs					Penn		
	J		_				

Date first oil run to tanks or gas to pipe line: After load oil was recovered. Nov. 6, 1952. Pipe line taking oil or gas: Texas - New Mexico
Remarks:
BAKER & TAYLOR DRILLING COMPANY
Company or Operator
By: Waster W. W. Carter
Position: Vice President
Send communications regarding well to:
Name: BAKER & TAYLOR DRILLING COMPANY
712 First National Bank Bldg., Address Amarillo, Texas.
APPROVED
OIL CONSERVATION COMMISSION
By: 110N COMMISSION Title: 18 Gas ins.
Title: (S.) 8. Gas inst
Truje; () & Gas IIIs