

1-Admin. Unit-Mid nd 6-USGS-HOBBS  
1-JDM-Engineer 10-WIO's

Form 9-331 1-BWI-Foreman  
Dec. 1973 1-File

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ AUG 5 1981  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. P, 660 FSL & 660 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Return to production		

5. LEASE  
NM21644  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Myers Langlie Mattix Unit  
8. FARM OR LEASE NAME  
Myers Langlie Mattix Unit  
9. WELL NO.  
38  
10. FIELD OR WILDCAT NAME  
Langlie Mattix  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25-T-23S, R-36E  
12. COUNTY OR PARISH 13. STATE  
Lea NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3340 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-9-75 MIRU Pulling Unit  
9-10-75 Pulled 120 jts. 2 3/8" tbg. and S.N.  
9-11/9-15 Ran 2 7/8" sand pump and cleaned out to 3559  
9-15-75 Ran 4 3/4" bit and drill collars to 3563  
9-16-75 Cleaned out frac sand cavings with foam mist from 3563 to 3635  
9-17-75 Cleaned out open hole from 3558 to 3635  
9-18-75 Pulled out and laid down all 2 7/8" tbg., drill collars and bit.  
Ran 1 - 2 7/8 X 16' mud anchor (set at 3503-3519') 1-1' SN (3502-03')  
118 jts. 2 3/8" tbg. (3494'). Remove BOP and run rods and pump.  
9-19-75 Finish running 80 - 5/8 X 25 rods & 58 3/4 X 25' rods, 1 1/4" X 2' pump RD unit.

9-20-75 Placed on production open hole 3489-3635'

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale E. Crockett TITLE Area Superintendent DATE 7/20/81

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER  
SEP 10 1981  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side