Form 3160-5 (August 1999)

New Legis Interior R1. Int of the interior

SUNDRY NOTICES AND REPORTS ON WELLS

DEPAR1 ... NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expires: November

5. Lease Serial No.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name Myers Langlie Mattix Uni			
1. Type of Well Oil Well Gas Well X Other 2. Name of Operator			Injection	8. Well Name and No.			
OXY USA WTP Limited Partnership			192463	9. API Well No.			
3a. Address		3b. Phone No. (include an	ea code)	30-025-09418			
P.O. Box 50250, Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey		915-685-5717		10. Field and Pool, or Exploratory A			
660 FSL 1980 FEL SWSE (0) Sec 25 T	Langlie Mattix 7Rvr Qn-G 11. County or Parish, State	—— B					
				Lea NM			
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporarily	Abandon			
	Convert to Injection	n Plug Back	Water Dispo	osal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 10/09/2002 CMIC: Davis MIRU KEY plugging crew #453 NDWH NU BOP worked to release packer. SION 10/10/2002 CMIC: Davis Worked to release packer. P00H w/ tbg & packer. RIH set CIBP @ 3420'. RIH w/ tbg ch w/ salt gel spotted 25 sxs class c cmt. P00H w/ tbg RIH perf cgs @ 1254' could not pump into perfs held 1700 pressure. RIH w/ tbg to 1304' spotted 25 sxs class c cmt. SION 10/11/2002 CMIC: Davis RIH tagged cmt @ 910' perf csg @ 345' RIH w/ established injection rate. P00H LD tbg. ND BOP NUWH pumped 80 sxs class c cmt down inside 5-1/2 and up 7-5/8. RDMO. Reviewed plugging procedure w/BLM rep Patrica Hutchinson and NMOC rep Buddy Hill.							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title					
David Stewart	Sr. Re	gulatory Ana					
fin SIG		Date	122/01	02			
THIS	SPACE FOR FEDE	RAL OR STATE OF	ICE USE				
Approved by Laur Wwink Conditions of approval, Many, are attached. Approval o	f this notice does not wa	Title Trant or Office	-	Date			
certify that the applican holds legal or equitable title to which would entitle the applicant to conduct operations the		ct lease		<u>XI</u>			