

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

~~LC-030139(1)~~ NM 21644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Myers Langlie-Mattix Unit
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME Myers Langlie-Mattix Unit
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 37
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter O, 660' FSL & 1980' FEL, Sec. 25-23S-36E		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-23S-36E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3344' DF	12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Shut Down ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This well was shut down at an unknown date by the former operator as being uneconomical to operate. The well was taken into the Myers Langlie-Mattix Unit 2-1-74 as a shut down well. Present plans are to place the well under waterflood operations in the last quarter of 1974 or in 1975.

18. I hereby certify that the foregoing is true and correct

(Signed) J. R. Avent

SIGNED

J. R. Avent

TITLE Dist. Admin. Coordinator

DATE 10-23-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

\*See Instructions on Reverse Side

OCT 29 1974  
JIM SIMS  
ACTING DISTRICT ENGINEER